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	NO. OF COPIES RECEIVED	_		
	DISTRIBUTION	NEW MEXICO OIL CO		Form C-104
	SANTA FE	REQUEST F	OR ALLOWARDERS OFFICE	Supersedes Old C-104 and C-1.
	FILE		AND	
	LAND OFFICE	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	門から7
	TRANSPORTER OIL GAS			
	OPERATOR	÷ .		
1.	PRORATION OFFICE	<u></u>	Non-Operator:	
	Champlin Petroleum Company Warren American Oil Company			
	Adress			
	P. O. Box 872, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas X Condens	sate	
	If change of ownership give name			
	and address of previous owner			
H.	DESCRIPTION OF WELL AND I	Vell No. Pool Name, Including Fo	rmation Kind of Lea	ise Lease No.
	Lauck-Federal	11 Chaveroo-San A		oral or Fee Federal NM 0554778
	Location	Cout h	1080	- West
	Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West			
	Line of Section 29 Tow	mship 7-5 Range	<u> 33-е , ммрм, Roo</u>	sevelt County
		AND NATIDAL CA	c	
ш.	Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
	Mobil Pipe Line Company		Box 900, Dallas, Texas	
	Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗍 🧍		Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma	
	Cities Service Oil C	Ompany Unit Sec. Twp. Rge.		Lanona When
	If well produces oil or liquids, give location of tanks.	J 29 7-5 33-E	Yes	6-15-66
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Back   Same Restv.   Diff. Rast
	Designate Type of Completio	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.3. <b>T.D.</b>
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· .				
				i
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of loud oil and must be equal to or exceed top allo OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, cas	ift, ctc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Tost		•	
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Ges - MCF
	l	]		
	GAS WELL			
•	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensato/MMCF	Grevity of Condensate
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Teating Method (pitot, back pr.)	I april Flensare ( Blac-In )		
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
			APPBOVED	
	Commission have been complied y	regulations of the Oil Conservation with and that the information given		
	above is true and complete to the best of my knowledge and belief.		BY	
			TITLE	·····
			This form is to be filed in compliance with RULE 1104.	
	District Clerk		If this is a request for allowable for a newly drilled or deepen well, this form must be accomplated by a tabulation of the deviati- tosts taken on the well in accordance with RULE 111.	
	(Ti	(le)	All sections of this form must be filled out completely for allor able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	March 14, 19			
	(Dute)		well name or number, or transporter, or other such change of or multip Separate Forms C-104 must be filed for each pool in multip	
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