

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal # 0554778

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. NAME OF OPERATOR Champlin Petroleum Company		3. ADDRESS OF OPERATOR P. O. Box 1797, Midland, Texas		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1960' F&L & 1960' F&L, Section 29, T-7-S, R-33-E State Unit-K		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Lynch Federal		9. WELL NO. 11		10. FIELD AND POOL, OR WILDCAT Chavezco-San Andres		11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA Sec. 29, T-7-S, R-33-E		12. COUNTY OR PARISH Hobbsville		13. STATE New Mexico	
14. PERMIT NO.				15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4437' GR																			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to TD 4445'. Set 4-1/2", 9.5# Limited Service Casing 4445', with 325 sacks Incoor 50-50 Pennix plus 2% Gel & 8# salt per sack. Plugged back at 9:30 A.M. 4-10-66. Tested casing to 2000' with water for 30 minutes. Test okay 9:30 A.M. 4-12-66. Perf with 2 holes each interval @ 4191, 4229, 4256, 4270, 4306, 4314, 4330, & 4346'. Acidized with 500 gals. 10% Acetic Acid. Swabbed load back. Frased with 50,000 gals. Gelled Formation water and 40,000 20-40 sand using ball sealers. Ran casing and bottom hole pump for completion. Pumped load back. 4-23-66 24 hr. test, pumped 55 bbls. oil and 65 bbls. water.

18. I hereby certify that the foregoing is true and correct

SIGNED H. H. BrownTITLE District SuperintendentDATE 4-25-66

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED

APR 28 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement-plugs; mud or other material placed below, between and above-plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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