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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND THRU'S OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
APR 27 10 54 AM '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Champlin Petroleum Company		Non-Operator: Warren American Oil Company	
Address P. O. Box 1797, Midland, Texas			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lauck-Federal	Lease No. NM 0554778	Well No. 11	Pool Name, Including Formation Chaveroo-San Andres	Kind of Lease State, Federal or Fee Federal
Location				
Unit Letter K	1980'	Feet From The South	Line and 1980'	Feet From The West
Line of Section 29	Township 7-S	Range 33-E	, NMFM, Roosevelt County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 29	Twp. 7-S	Rge. 33-E	Is gas actually connected? Vented	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-1-66	Date Compl. Ready to Prod. 4-16-66	Total Depth 4445'	P.B.T.D. 4443'					
Elevations (DF, RKB, RT, GR, etc.) 4449' RKB	Name of Producing Formation San Andres	Top Oil/Gas Pay 4440' (+407)	Tubing Depth 4398'					
Perforations 2 shots each @ 4191, 4229, 4256, 4270, 4306, 4326, 4330, & 4346'.			Depth Casing Shoe 4445'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8", 20'	377'		225 sacks - circulated				
7-7/8"	4-1/2", 9.58'	4445'		325 sacks				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-17-66	Date of Test 4-23-66	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 120 bbls.	Oil - Bbls. 55	Water - Bbls. 65	Gas - MCF 42

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Form C-102 designating allocated acreage previously submitted with permit to drill.

H. N. Brown
District Superintendent

(Signature)

(Title)

April 25, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATIONS TESTS TAKEN ON LAUCK-FEDERAL #11
State Unit-K, 1980' N. 1/4 Sec. 29,
T-7-S, R-33-E, Roosevelt County, New Mexico.

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<u>DEPTH</u>	<u>DEGREES</u>
374'	3/4
861'	3/4
1384'	3/4
1891'	1-1/4
1945'	1-1/4
2475'	1/2
3000'	3/4
3454'	1/2
3760'	1/2
4025'	1/2
4174'	1/4
4308'	1/2

STATE OF TEXAS

COUNTY OF MIDLAND

BEFORE ME, the undersigned authority, on this day personally appeared

W. J. Brown, known to me to be the person whose name is
subscribed to the foregoing and acknowledged to me that he executed
the same for the purpose expressed.

Given under my hand and seal of office this the 26th day of April
A.D. 1966.

Joyce Wood
Notary Public in and for Midland County, Texas.