Submit 5 Copies									
Appropriate District Office		Energy	, Miner	State of als and N	New Mexic Iatural Reso	io urces Deparu	ment		Form C-104 Revised 1-1-89
P.O. Box, 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Arteda, NM 88210	OIL CONSERV				ATION DIVISION				See Instructions at Bottom of Page
DISTRICT TI		, •	Santa F	P.O. 'e. New]	Box 2088 Mexico 87	504-2088			
1000 Rio Brazos Rd., Artec, NM 874	¹⁰ REC					D AUTHOR			
I. Operator Permian Posourage		1011	ANSP	OHIO	IL AND N	ATURAL G	AS		
Permian Resources	, inc.,	d/b/a	Permi	ian Par	rtners, 1	Inc.	Wel	1 API No. 30-04	1-10488 🖌
P. O. BOX 590, Mi Reason(s) for Filing (Check proper box	diand,	IX 797	<u>'02</u>						
New Well Recompletion	7	Change	in Transp	xorter of:	00	ther (Please exp	lain)		
Change in Operator	Oil Chríoch	Ĺ	Dry G	ա 🗌	Effec	tive: 6-/	-43		
If change of operator give name and address of previous operator	0	kad Oas [
		ider_	Oil	Corp.		· · · · · · · · · · · · · · · · · · ·			
L DESCRIPTION OF WEL		312-11 51	Deals						
Jennifer Chaveroo ØSA	UN SEC	35 7			ding Formation San And		Kind	of Lease Federal or Fee	Lesse Na
Location				IVELUU.	San And	ces		, reachil or ree	QG-029
Unit Letter G	:1	.980	_ Fea Fr	rom The _	North_U	De 20d1	980 =	eet From TheE	act
Section 35 Towns	hip 7S			33E		мрм,			
II. DESIGNATION OF TRA	NEPODT							Roosev	elt County
II. DESIGNATION OF TRA	INSPORT.	or Conde	DIL AN	<u>D NATI</u>	JRAL GAS				
Scurlock/Permian					Box 118	3 Hours	hich approved	copy of this form	is to be sent)
Trident NGL. Inc	nghead Gas	XXX	or Dry	Cus	Address (Gi	w address 10 w	ich approved	77251-118 copy of this form	3
well produces oil or liquids, ve location of tanks.	Unit	Soc.	Twp	Rge	<u> </u>	00 <u>Tulsa</u> ly connected?	<u> </u>	4102	
		1	1				When	7	
this production is commingled with the V. COMPLETION DATA	t nom any o	her lease or	pool, giv	e comming	ling order nur	iber:	····		
Designate Type of Completion		Oil Well		las Well	New Well	Workover		······	
ale Spudded		Ipl. Ready Lo	i		1	I WOLLOVER	Deepen	Plug Back Sam	e Res'v Diff Res'v
		p. Keady to) PTOL		Total Depth			P.B.T.D.	
evations (DF, RKB, RT, GR, elc.)	Name of F	roducing Fo	ormation		Top Oil/Cas Pay			Tubing Depth	
anolismo									
								Depth Casing Sho	¢
HOLE SIZE CASING A TURING OFF								1	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

RECENCE

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> JUN 1 4 1993 OCD HOBES OFFICE