Submi: 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs NM 8824	L District Office L Energy, Minerals and 1980, Hobbi, NM 88240					co xurces Depart	ment		For	n C+104 bed 1+1+89
DISTRICT II P.O. Drawer DD, Anesia, NM 88		OIL	CON	SER P.O	VATION Box 2088	DIVISI	ON		See	instructions ottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM	87410			Fe, New	Mexico 87					
I. Operator	HE(DEST	FOR A	ALLOW	ABLE AND			1		
SNYDER OIL COF	RPORATION	N .						II API No.	·····	
777 MAIN STREE	T, SUITE	2500	 D	FODT	tion		<u></u>			
Reason(s) for Filing (Check proper New Well	box)		io Trans		WORTH,	TEXAS 7 Whet (Please exp	<u>6102</u> кала)			
Recompletion Change in Operator	Oil Casingh	ead Gas [Gas [
If change of operator give name and address of previous operator	MURPH	Y OPE			RPORATI					
I. DESCRIPTION OF W. Lease Name Chaveron	ELL AND LI	EASE								
Jennifer SA Uni	it Sec.35	Well No 5 7		Name, Incl averp	uding Formation O San Al	ndres	King	Federal or Fe		Lease No.
Unit Letter G		780		rom The .	. 1		0			-029
Section 35 To	waship 7S		Range					feet From The	<u> </u>	Line
II. DESIGNATION OF T	RANSPORTI					MPM, ROO	sevelt			County
Name of Authorized Transporter of Scurlock/Permia		or Conde	en sale		Address (Gi	we address to w	hich approve	d copy of this f	arm is to be	
and of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, TX 77251-1183 Address (Give address to which approved copy of this form is to be sent) Box 300, The law in the sent of the sent					
well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rg		00. Tul	sa, OK	_74102	orm is to be i	eni)
this production is commingled with	that from any ou	her lease or	r pool, giv				When	. 7		
		Oil Wel								
Designate Type of Complete	tion - (X)	1011 1121		Gas Well						
ate Spudded		DI Ready I			New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	Date Com				Total Depth	l	Deepen	Plug Back P.B.T.D.	Same Res'v	Diff Res'v
evalions (DF, RKB, RT, GR, e.c.)					1	l	Dœpen	L		Diff Res'v
evalions (DF, RKB, RT, GR, e.c.)	Date Com				Total Depth	l	Deepen	P.B.T.D.	1	Diff Res'v
evations (DF, RKB, RT, GR, etc.)	Date Com Name of P	Toducing F	CASIN	IG AND	Top Oil Gas	L Pay NG RECORI	l	P.B.T.D. Tubing Depth	1	Diff Res'v
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vable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.