

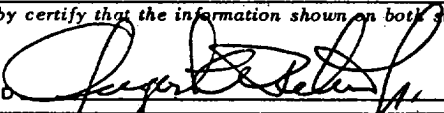
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OFFICE
MAY 9 7 54 AM '66

State of New Mexico	Type of Lease
State ☒	Fee ☐
State of New Mexico	Gas Lease No.
06929	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name ---	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Section 35 State	
2. Name of Operator Marathon Oil Company						9. Well No. 4	
3. Address of Operator Box 220 Hobbs, New Mexico						10. Field and Pool, or Wildcat Chaveroo San Andres	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>35</u> TWP. <u>7S</u> RGE. <u>33E</u> NMPM						12. County Roosevelt	
15. Date Spudded 3-21-66	16. Date T.D. Reached 4-1-66	17. Date Compl. (Ready to Prod.) 4-6-66	18. Elevations (DF, RKB, RT, GR, etc.) 4361 GR	19. Elev. Casinghead 4362			
20. Total Depth 4431'	21. Plug Back T.D. 4412'	22. If Multiple Compl., How Many single	23. Intervals Drilled By all	Rotary Tools	Cable Tools		
24. Producing Interval(s), of this completion — Top, Bottom, Name 4202 - 4325' San Andres						25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run Forxo, Density, Guard, Radio Activity and Gamma Ray Logs						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24	350'	12-1/4"	250 sx		none	
4-1/2"	9.5	4425'	7-7/8"	350 sx		none	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
	NONE				SIZE	DEPTH SET	PACKER SET
					2-3/8"	4162'	4100'
31. Perforation Record (Interval, size and number) 4202 - 4325' with 26 shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				4202-4325'		4000 gal 15% Spearhead acid	
33. PRODUCTION							
Date First Production 4-6-66		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 4-7-66	Hours Tested 100	Choke Size 18/64"	Prod'n. For Test Period 112.20	Oil — Bbl. 46.75	Gas — MCF 25	Water — Bbl. none	Gas — Oil Ratio 542/1
Flow Tubing Press. 0 - 330#	Casing Pressure packer	Calculated 24-Hour Rate 112.20	Oil — Bbl. 112.20	Gas — MCF 61	Water — Bbl. None	Oil Gravity — API (Corr.) 24.8° at 60° F	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By B. B. Kennedy	
35. List of Attachments Radioactivity Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 			TITLE <u>Area Supt.</u>			DATE <u>5-5-66</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Albany	1856 (+2515)	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2275 (+2096)	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2656 (+1715)	T. Devonian	T. Menefee	T. Madison
T. Queen	2953 (+1418)	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3232 (+1139)	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3460 (+ 911)	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Morris
T. Blinberry		T. Gr. Wash	T. Morrison	T. Todillo
T. Tubb		T. Granite	T. Delaware Sand	T. Drinkard
T. Abo		T. Bone Springs	T. Wingate	T. Chinle
T. Wolfcamp		T. Permian	T. Penn. "A"	T. Permian
T. Cisco (Bough C)		T. Permian		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1689	1689	Redbed				
1689	2313	624	Redbed, sand & salt				
2313	3009	696	Salt and anhydrite				
3009	3815	806	Anhydrite				
3815	4022	207	Lime				
4022	4068	46	Dolomite				
4068	4229	161	Dolomite and lime				
4229	4431	202	Dolomite				