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NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE O. C. C.

APR 7 1 33 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-929	
7. Unit Agreement Name ---	
8. Farm or Lease Name Section 35 State	
9. Well No. 4	
10. Field and Pool, or Wildcat Undesignated	
12. County Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company	3. Address of Operator Box 220 Hobbs, New Mexico	4. Location of Well UNIT LETTER G, 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 35 TOWNSHIP 7S RANGE 33E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) unknown
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to total depth 4431' April 1, 1966. 138 joints of 4½" new 9.5#, 8R thd., J-55, ST&C casing from 9.50' below KD to 4424.61' with Baker Guide Shoe set at bottom and Baker Flex Flo collar set at 4414.41'. The bottom 2 joints were Baker locked and the bottom 350' of casing covered with centralizers. Casing cemented using 350 sx Inco cement with 11# salt per sack. Cement did not circulate. A temperature survey was run and indicated cement behind casing at 3420'. PBSD 4412'. WOC 48 hours and tested casing with 2000# for 30 minutes, holding O.K. Job completed April 4, 1966.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Augusta R. Selig TITLE Area Supt. DATE 4-5-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: