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Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	Energy, N	New Mexic atural Reso	o irces Depart	ment		Form C+104 Revised 1-1-89	
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVATION DIVISION						See Instructions at Bottom of Page
DISTRICT III Santa Fe, New Mexico 87504-2088							
1.	REQUEST FC			AUTHOR		1	
Operator		NSPORT O	IL AND N	ATURAL (			
SNYDER OIL CORPO					Wel	I API No.	
777 MAIN STREET, Reason(a) for Filing (Check proper box)	SUITE 2500	FORT	WORTH,	TEXAS 7	6102		
New Well		Transporter of:	Lj O	her (Please exp	olain)		
Recompletion Change in Operator	Oil Dry Gas Casinghead Gas Condensate						
If change of operator give name and address of previous operator MURPHY OPERATING CORPORATION							
IL DESCRIPTION OF WELL	ANDIFASE	IIING COP	CPURATIC	<u>DN</u>			
LEASE NAME ( MANA A A		Pool Name, Inclus					
Jennifer & SA Unit	Sec. 35 3	Chaverso	San Ar	dres	Kind State	of Lease Foderal or Fee	Less Na. OG-029
Unit LetterC	11.						
Section 35 Townsh		Feet From The _		x and9			ULine
		Range 33E	, N	MPM, ROC	sevelt	·	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL	AND NATU	IRAL GAS				
Scurlock/Permian							is to be sent)
Name of Authonized Transporter of Casir	Box 1183, Houston my anone						
Box 300, Thiles OK 74100						is to be sent)	
give location of tanks.	Unit Sec. 7	wp. Rge.	ls gas actual	y connected?	Vher	74102	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or po	ol, give comming	ling order num	ber.			
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sam	e Restly big Pasta
Date Spudded	Date Compl. Ready to P	rod.	Total Depth	l	İ	11	e Res'v Diff Res'v
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	Top Oil Gas Pay			P.B.T.D.		
Perforations			Tubi			Tubing Depth	
Depth Casing Shoe							×
	TUBING, C	CEMENTING RECORD					
HOLE SIZE	CASING & TUBI	DEPTH SET			SACK	SCEMENT	
V. TEST DATA AND REQUES	T FOR ALLOWAR	1 F					
OIL WELL (Test must be after re	covery of total volume of l	oad oil and must i	be equal to or	exceed ion alla	wable for the	damph to to to	
Date First New Oil Run To Tank	Date of Test		Producing Me	hod (Flow, pu	mp, gas lift, el	c.)	[24 hours.]
Length of Test	Tubing Pressure	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Waler - Bbls.			Gas- MCF		
GAS WELL	i						
Actual Prod. Test - MCF/D	Length of Test					· · · · · · · · · · · · · · · · · · ·	
		Bbls. Condensate NINICF			Gravity of Conden	sale .	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressur	c (Shut-in)		Choke Size	
VI. OPERATOR CERTIFICA	TE OF COMPLI	ANCE					
Division have been complied with and that the information			OIL CONSERVATION DIVISION				
is true and complete to the best of my knowledge and belief.			Date Approved				
Signature / Stury / Sury			Orig. Signed by				
Betty Usry, Prod. Reporting Super-			By Baul Kauka				
Printed Name 09/18/91 (81		Title_	•				
Date	7) 338-4043 Telephon					····	
INSTRUCTIONS TO A			States and the second	Westerney and the second			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C 104 must be CL 101.