Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Ene.

State of New Mexico Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Operator

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Murphy Operating Co	rporation						30-09	11-100	189			
Address	: :		2222			l						
P. Ö. Drawer 2648,	Roswell, New	Mexico	88202	2-2648   X Other (Please	explain)							
Reason(s) for Filing (Check proper box) New Well	Change is	n Transport	er of:		•	17 # 0	Namo (	Provinu	sly Hobbs			
Recompletion	Change of well # & Name (Previously Hobbs Effective October 1, 1989											
Change in Operator	Casinghead Gas	Condens	ate 🗌	Change	of Tri	ansnor	ter Eff	etive-/	April 1,19			
change of operator give name and address of previous operator									···			
I. DESCRIPTION OF WELL	AND LEASE	<del></del>				17:1-1	F.1	7	se No.			
Lease Name	L L			g Formation		Kind of	: Lease #de#Not#de/					
Jennifer Chaveroo San	Andres 35-03	1 Chav	eroo S	an Andres				1 10	0.5			
Unit LetterC	_:660	_ Feel From	m TheN	orth Line and 19	<del>9</del> 80 ·	Fee	t From The	West	Line			
Section 35 Townsh	<sub>ip</sub> 7 South	Range	33 Ea			evelt			County			
II. DESIGNATION OF TRAN	SPORTER OF C	IL AND	NATUE	CAD GAS			IAN CORP E					
Name of Authorized Transporter of Oil	or Conde	ensate [		Address (Give address	to which o	approved	copy of this for	m is to be see	น)			
The Permian C <del>orpora</del>				P. O. Box 11 Address (Give address								
Name of Authorized Transporter of Casir OXY USA &		or Dry C										
If well produces oil or liquids, give location of tanks.	Unit S∞.	Twp.	i	yes	gas actually connected? When?							
f this production is commingled with that	from any other lease o	r pool, give	commingl	ing order number:								
V. COMPLETION DATA	Oil We	11   G	as Well	New Well   Worko	ver I	Deepen	Plug Back	Same Res'v	Diff Res'v			
Designate Type of Completion	n - (X)	i		Total Doorb	i_				<u></u>			
Date Spudded	Date Compl. Ready	to Prod.		Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations	_1						Depth Casing	Shoe				
							<u> </u>					
		TUBING, CASING AND					SACKS CEMENT					
HOLE SIZE	CASING &	TUBING S	SIZE	DEPTH	SEI			ACKS CEM				
V. TEST DATA AND REQUI	TO TIL CON	VABLE						6.11.24 hou	urs.)			
A. IEST DYTY VLD KEGO:	EST FOR ALLOV				!!	ble for the	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
OIL WELL (Test must be after	r recovery of total volum	ne of load c	oil and mus	Producing Method (F.	op allowa	ble for the	etc.)	CF JILI 24 NO.				
OIL WELL (Test must be after  Date First New Oil Run To Tank	Date of Test	ne of load c	oil and mus	Producing Method (F.	lop allowa low, pwnp	ble for thi , gas lift,	etc.)	ст <u>јш</u> 1 24 пос				
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volum	ne of load i	oil and mus	Producing Method (F)  Casing Pressure	iop allowa low, pump	ble for thi , gas lift,	Choke Size	er juli 24 hot				
OIL WELL (Test must be after	Date of Test	ne of load o	oil and mus	Casing Pressure	lop allowa low, pump	ble for the	Choke Size	от јшт 24 пос				
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	ne of load o	oil and mus	Producing Method (P.	iop allowa low, pump	ble for thi	eic.)					
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Test  Tubing Pressure	ne of load (	oil and mus	Casing Pressure	lop allowa	ble for thi	Choke Size					
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Test  Tubing Pressure  Oil - Bbls.	ne of load (	oil and mus	Casing Pressure  Water - Bbls.	ож, ритр	ble for thi	Choke Size					
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Test  Tubing Pressure	ne of load o	oil and mus	Casing Pressure	ож, ритр	ble for thi	Choke Size  Gas- MCF	Condensate				
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Test  Tubing Pressure  Oil - Bbls.	ne of load o	oil and mus	Casing Pressure  Water - Bbls.	MCF	ble for thi	Choke Size  Gas- MCF	Condensate				
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Tubing Pressure  Oil - Bbls.  Length of Test	ne of load o	oil and mus	Producing Method (P.  Casing Pressure  Water - Bbls.  Bbls. Condensate/MR	MCF	ble for thi	Choke Size  Gas- MCF	Condensate				
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (S	Shut-in)		Producing Method (P.  Casing Pressure  Water - Bbls.  Bbls. Condensate/Mf	MCF	, gas tyt,	Gas- MCF Gravity of Choke Size	Condensate				
OIL WELL  (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pirot, back pr.)  VI. OPERATOR CERTIF	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (S	Shut-in)  MPLIAI  asservation	NCE	Producing Method (P.  Casing Pressure  Water - Bbls.  Bbls. Condensate/Mf	MCF	, gas tyt,	Gas- MCF Gravity of Ghoke Size	Condensate  DIVISI	ON			
OIL WELL  (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  1 hereby certify that the rules and re	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (S  ICATE OF COM  Egulations of the Oil Com  and that the information	Shut-in)  MPLIAI  Inservation  given abov	NCE	Producing Method (P.  Casing Pressure  Water - Bbls.  Bbls. Condensate/Mf	MCF u-in)	SERV	Gas- MCF Gravity of Ghoke Size	Condensate	ON			
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OIL WELL  Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  1 hereby certify that the rules and re Division have been complied with a is true and complete to the best of re  Signature LOri Brown	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (S  ICATE OF COM  Egulations of the Oil Com  and that the information	Shut-in)  MPLIAT  nservation given above  f.	NCE /e	Casing Pressure  Water - Bbls.  Bbls. Condensate/MR  Casing Pressure (Shu	Orig. Pa	SERV	Gas-MCF  Gravity of Gr	Condensate  DIVISI	ON			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.