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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 25 8 50 AM '66

Form C-105
Revised 1-1-65

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. E 1349	
2. Name of Operator SKELLY OIL COMPANY		7. Unit Agreement Name ---	
3. Address of Operator Box 730-Hobbs, New Mexico		8. Farm or Lease Name Hobbs "T" TD #2	
4. Location of Well UNIT LETTER "C" LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 35 TWP. 7-S RGE. 33E NMPM		9. Well No. 16	
15. Date Spudded March 26, 1966		10. Field and Pool, or Wildcat Chavezco San Andres	
16. Date T.D. Reached April 9, 1966		12. County Roosevelt	
17. Date Compl. (Ready to Prod.) April 8, 1966		18. Elevations (DF, RKB, RT, GR, etc.) 4376' DF	
19. Elev. Casinghead ---		20. Total Depth 4500'	
21. Plug Back T.D. 4459'		22. If Multiple Compl., How Many ---	
23. Intervals Drilled By Rotary Tools 0-4500' Cable Tools ---		24. Producing Interval(s), of this completion - Top, Bottom, Name 4185-4310' (Intervals)-San Andres	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Schlumberger laterolog, microlaterolog, formation Density log, neutron porosity log, sonic log-Gamma Ray.	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8"	WEIGHT LB./FT. 24.4	DEPTH SET 362'	HOLE SIZE 11"
4-1/2"	10.58	4500'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE None	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) Welex perforated 4-1/2" OD casing w/1 Jet shot per ft. at following depths: 4185', 4195', 4221', 4231.5', 4239', 4250.5', 4256', 4263', 4267', 4279', 4285', 4299', 4303', & 4310', for a total of 14' & 14' shots.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL 4185-4310'	
		AMOUNT AND KIND MATERIAL USED 2,500 gals Spear head Acid	
33. PRODUCTION			
Date First Production April 8, 1966	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.
Date of Test April 11, 1966	Hours Tested 24hrs.	Choke Size 22/64"	Prod'n. For Test Period ---
Flow Tubing Press. 610#	Casing Pressure 200#	Calculated 24-Hour Rate ---	Oil - Bbl. 405
			Gas - MCF 340
			Water - Bbl. 0
			Gas-Oil Ratio 640
			Oil Gravity - API (Corr.) 25.9
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By B.L. Holley	
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED _____		TITLE Dist. Supt. DATE April 22, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1892'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2290'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3438'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Slaughter P-3 4250	T. Chinle	T.
T. Penn.	T. Slaughter P-4 4322	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

Slaughter P-1 4110

Slaughter P-2 4206

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1892	1892	Sand and redbed				
1892	2290	398	Anhydrite				
2290	3438	1148	Sand and Anhydrite				
3438	4300	1062	Delomite				
		4300	Total Depth				
		4459	P.B.T.D.				