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U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AL GAS					
	TRANSPORTER GAS	]					
	OPERATOR PRORATION OFFICE						
<b>a</b> .	The Wiser Oil Company formerly Southern Petroleum Exploration, Inc.						
	Box 1434, Roswell	New Mexico 88201	Same				
	Reason(s) for filing (Check proper box			name change due to Petroleum Exploration			
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder	s   into our pa	rent company "The Wiser			
	If change of ownership give name						
	and address of previous owner  DESCRIPTION OF WELL AND	I FASE					
##.	Lease Name State J	Well-No. Pool Name, Including F  1 Chaveroo-S		Lease No. K-2671			
	Location		<u> </u>	East			
	Unit Letter B ; 66	Peet Floin theEn	33-E	Roosevelt			
	Line of Section Z3 Tov	wnship Range	, NMPM,	County			
III.	Name of Authorized Transporter of Oil		Address (Give address to which	approved copy of this form is to be sent)			
	Mobil Pipeline Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 900, Dallas,	Texas 75221 approved copy of this form is to be sent)			
	Cities Service Oil	Company	Bartlesville, Ok	1ahoma 74003			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>7-S 33-E</b>	Is gas actually connected?	September 1, 1966			
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number	None '			
17.	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepe	Plug Back   Same Res'v.   Diff. Res'v.			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
-	Date Spudded						
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Tubing Depth  Depth Casing Shoe			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				
	Elevations (DF, RKB, RT, GR, etc.)  Perforations	Name of Producing Formation  TUBING, CASING, AND	Top Oil/Gas Pay	Depth Casing Shoe			
	Elevations (DF, RKB, RT, GR, etc.)  Perforations	Name of Producing Formation  TUBING, CASING, AND	Top Oil/Gas Pay	Depth Casing Shoe			
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Depth Casing Shoe			
v.	Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of loa	SACKS CEMENT  SACKS CEMENT  ad oil and must be equal to or exceed top allow-			
v.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of located to be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  ad oil and must be equal to or exceed top allow-			
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of location of the for full 24 hours)  Producing Method (Flow, pump, pump	SACKS CEMENT  SACKS CEMENT  id oil and must be equal to or exceed top allowers as lift, etc.)			
V.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Tubing Pressure	Top Oil/Gas Pay  DEPTH SET  Ster recovery of total volume of location of the for full 24 hours)  Producing Method (Flow, pump, Casing Pressure	SACKS CEMENT  SACKS CEMENT  ad oil and must be equal to or exceed top allow- gas lift, etc.)  Choke Size			
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Tubing Pressure	Top Oil/Gas Pay  DEPTH SET  Ster recovery of total volume of location of the for full 24 hours)  Producing Method (Flow, pump, Casing Pressure	SACKS CEMENT  SACKS CEMENT  ad oil and must be equal to or exceed top allow- gas lift, etc.)  Choke Size			
v.	Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of location of the period of total volume of location of the period of total volume of location of the period of the perio	SACKS CEMENT  SACKS CEMENT  ad oil and must be equal to or exceed top allow- gas lift, etc.)  Choke Size  Gas-MCF			

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

rg.c	Shirte	
	(Signature)	
District	Manager	
<del></del>	(Title)	
April 7.	1971	

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply