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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR 25 8 47 AM '66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2671	

1g. TYPE OF WELL						7. Unit Agreement Name None	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name State J	
2. Name of Operator Southern Petroleum Exploration, Inc.						9. Well No. 1	
3. Address of Operator Box 1434, Roswell, New Mexico						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 25 TWP. 7-S RGE. 33-E NMPM						12. County Roosevelt	
15. Date Spudded 4-3-66	16. Date T.D. Reached 4-12-66	17. Date Compl. (Ready to Prod.) 4-15-66	18. Elevations (DF, RKB, RT, GR, etc.) 4320 GR	19. Elev. Casinghead 4321			
20. Total Depth 4395	21. Plug Back T.D. 4356	22. If Multiple Compl., How Many single	23. Intervals Drilled By Rotary Tools	Cable Tools None		25. Was Directional Survey Made Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4168 - 4275' San Andres						27. Was Well Cored No	
26. Type Electric and Other Logs Run Gamma-Ray-Sonic, Laterolog and Microlaterolog							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"	WEIGHT LB./FT. 24#	DEPTH SET 378'	HOLE SIZE 11"	CEMENTING RECORD 200 sacks 50-50 Posmix		AMOUNT PULLED None	
4-1/2"	10.5#	4394'	7-7/8"	350 sacks Inscr Pos		None	
29. LINER RECORD							
SIZE None	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2"	DEPTH SET 4128'	
					PACKER SET 4128'		
31. Perforation Record (Interval, size and number) Shot 9 - .45" burrless holes as follows: 4168, 4203, 4212, 4228, 4234, 4248, 4255, 4262 and 4275				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4168 - 4275' AMOUNT AND KIND MATERIAL USED Acidized w/2000 gals. 15% Spearhead acid			
33. PRODUCTION							
Date First Production 4-15-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 4-16-66	Hours Tested 3	Choke Size 24/64	Prod'n. For Test Period 576	Oil - Bbl. 72	Gas - MCF 62	Water - Bbl. None	Gas - Oil Ratio 865-1
Flow Tubing Press. 200	Casing Pressure Packer	Calculated 24-Hour Rate 576	Oil - Bbl. 576	Gas - MCF 498	Water - Bbl. None	Oil Gravity - API (Corr.) 24	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By B. D. Singletary	
35. List of Attachments Sonic Log - Gamma Ray, Laterolog and Microlaterolog							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED B.C. Hicken				TITLE District Land Manager		DATE April 22, 1966	