

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____2. NAME OF OPERATOR
I. L. BROWN, JR.3. ADDRESS OF OPERATOR
704 Vaughn Building, Midland, Texas4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **990' FSL & 990' FSL of Sec. 5, T-8-S, R-37-E**
At top prod. interval reported below
same
At total depth
same14. PERMIT NO. _____ DATE ISSUED _____ 12. COUNTY OR PARISH **Roosevelt** 13. STATE **New Mexico**15. DATE SPUEDDED **3/28/66** 16. DATE T.D. REACHED **4/4/66** 17. DATE COMPL. (Ready to prod.) **4/12/66** 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* **4046.4' GR** 19. ELEV. CASINGHEAD **4045'**20. TOTAL DEPTH, MD & TVD **4470'** 21. PLUG BACK T.D., MD & TVD **4469'** 22. IF MULTIPLE COMPL. HOW MANY* **-** 23. INTERVALS DRILLED BY **0 - 4470'** ROTARY TOOLS _____ CABLE TOOLS _____24. PRODUCING INTERVALS OF THIS COMPLETION—TOP BOTTOM, NAME (MD AND TVD)*
4310 - 4470' - San Andres 25. WAS DIRECTIONAL SURVEY MADE **Yes**26. TYPE ELECTRIC AND OTHER LOGS RUN **Schlumberger Compensated Formation Density Log with Gamma Ray and Hole Caliper** 27. WAS WELL CORED **No**

CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
8-5/8"	24 & 20#	294'	12-1/4"	150 sacks cement		None	
4-1/2"	10.5#	4470'	7-7/8"	250 sacks cement		None	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2" EUE	4464'	4284'

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4313 1/2'	4388'	All single perforations	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4327 1/2'	4403'		4313 1/2'-4462'	Breakdown acid (2,000 gal.) & sandfrac w/30,000 gal. brine water & 30,000 lb. 20-40 sand
4344 1/2'	4431 1/2'			
4368 1/2'	4446 1/2'			
4379 1/2'	4462'			

33. PRODUCTION							
DATE FIRST PRODUCTION 4/12/66		PRODUCTION METHOD <i>Flowing, gas lift, pumping—size and type of pump</i> Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/10/66	HOURS TESTED 1	CHOKE SIZE 30/64"	PROD'N. FOR TEST PERIOD None	OIL—BBL. None	GAS—MCF. 36.10	WATER—BBL. None	GAS-OIL RATIO -
FLOW. TUBING PRESS. 371#	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE None	OIL—BBL. None	GAS—MCF. 866.42	WATER—BBL. None	OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Capitan, Inc.						TEST WITNESSED BY D. G. Holland	

35. LIST OF ATTACHMENTS
Schlumberger Compensated Formation Density Log and directional survey36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **R. Buckley** TITLE **Agent** DATE **August 4, 1966**

*(See Instructions and Spaces for Additional Data on Reverse Side)