NO. OF COPIES RECEIVED				Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
ANTA FE	NEW MEXICO	O OIL CONSERV	ATION COMMISSION	Effective 1-1-65
FILE U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State Fee X
OPERATOR				5. State Oil & Gas Lease No.
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(DO NOT USE THIS FORM FOR USE **APPLI	DRY NOTICES AND REI	PORTS ON WEL PEN OR PLUG BACK T -101) FOR SUCH PRO	LS O A DIFFERENT RESERVOIR. POSALS.)	
OIL GAS WELL X	OTHER*			7. Unit Agreement Name
SUN OIL COMPANY				James McFarland "A"
P. O. Box 1861, Mid	land, Texas 79701			9. Well No.
∠, Location of Well T	1070 C	C	C.C.O.	10. Field and Pool, or Wildcat
UNIT LETTER,	1979.5 FEET FROM THE	South	INE AND 660 FEET	Chaveroo San Andres
THELINE, SE	20 TOWNS	#IF #\$	RANGE 33E	MPM. ((()))
	15. Elevation (Show whether DF,	RT, GR, etc.)	12. County
	GR.	4422		Roosevelt
	k Appropriate Box To INTENTION TO:	Indicate Natur	-	r Other Data JENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND	ABANDON X REI	ZEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		—— <u>1</u>	MENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PL	ANS CAS	SING TEST AND CEMENT JOB	
			OTHER	
ОТНЕЯ				
	d Operations (Clearly state all	pertinent details,	and give pertinent dates, inc	luding estimated date of starting any proposed
work) SEE RULE 1103.				
1. MIRU				
2. Pull rods, pump and tbg.				
3. Run tbg OE, spot 40 sx cmt. plug across perfs 4310 to 4095.				
4. WOC 4 hrs. Tag plug, circulate hole w/9.5# mud laden fluid. POH. 5. Locate free point, shoot and pull 4%" csg. Anticipate 3000' recovery				
5. Locate free point, shoot and pull 4½" csg. Anticipate 3000' recovery. 6. Run tbg. Spot 30 sx cmt. plug 50' in and out of 4½" csg. stub.				
7. Spot 50 sx cmt. plug 2350 to 2250 across base of salt.				
8. Spot 50 sx cmt. plug 1950 to 1850 across top of salt.				
9. Spot 50 sx cmt. plug 425 to 325 across 8-5/8" csg. seat.				
10. Apot 10 sx cmt. plug at surface, weld cap on 8-5/8", install permanent marker.				
	nt, mud laden fluid		•	
THE COMMISSION	SS 1		L'al	res 4/1/77
HOURS PRIOR	ON MUST BE NOTIFIED	24	6x pe	
PLUGGING OPER	TO THE BEGINNING C ATIONS FOR THE C-10:)F		
TO BE APPROVE	D.	3		
18. I hereby certify that the informa	ntion above is true and complet	te to the best of my	knowledge and belief.	
<i>^</i>				
SIGNED Charles	1 Say	TITLE Pror	ation Analyst	DATE9/27/76
<u> </u>	Cally (Good by)			DATE 9/27/76
		TITLE		DATE
CONDITIONS OF APPROVAL, IF	ANY:			