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SANTA FE	!	ONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Us r SupensepessOld C-104 and C-11 Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO	AND	lict - minos
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL C	AS I OO PH'SS
OIL			
TRANSPORTER GAS			
OPERATOR			
PROPATION OFFICE Operator			
Sun Cil Company			
Address			
P. C. Box 2792, Odes:	a Perse		
Reason(s) for filing (Check proper be	-	Other (Please explain)	
New Well	Change in Transporter of:	Cino, (1 tease england)	
Recompletion	Oil Dry Ga		me
Change in Ownership	Casinghead Gas Conden	7	
Change In Ownership	Casinghead das Conden	isate	
If change of ownership give name and address of previous owner			
II DESCRIPTION OF WELL AND	LEACE		
II. DESCRIPTION OF WELL ANI Lease Name	Lease No. Well No. Pool Nac	me, Including Formation	Kind of Lease
James McFarland "A"	4 Chav	reroo (San Andres)	State, Federal or Fee
Location	1277		
Unit Letter;	Feet From The Lin	e and 660 Feet From	The E
Line of Section 20 T	ownship 75 Range 3	33E , _{NMPM} ,	Roosevelt County
(
	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)
Magnolia Pipe Line		Box 900, Dallas, Texa	8
Name of Authorized Transporter of C	asinghead Gas 🕎 💮 or Dry Gas 🦳	Address (Give address to which approx	ved copy of this form is to be sent)
Capitan Petr. Inc.		Box 19598, Dallas, Te	yas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 19598 Dallas, Te	en
give location of tanks.	0 20 7S 33E	Yes	4-1-66
	,		
TC (1:	with that from any other lease or pool	give commingling order number:	
	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Resty, Diff, Resty
	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
V. COMPLETION DATA Designate Type of Complet Date Spudded	ion - (X) Gas Well Gas Well	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Complet Date Spudded 4-13-66	ion - (X) X Gas Well Date Compl. Ready to Prod. 4-28-66	New Well Workover Deepen	
Designate Type of Complet Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation	New Well Workover Deepen Total Depth 4350 Top Oil/Gas Pay	P.B.T.D. 1328 Tubing Depth
Designate Type of Complet Date Spudded 4-13-66	ion - (X) X Gas Well Date Compl. Ready to Prod. 4-28-66	New Well Workover Deepen Total Depth 4350	P.B.T.D.
V. COMPLETION DATA Designate Type of Complet Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc.) 1422 GR, 4432 BPB Perforations	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea	New Well Workover Deepen Total Depth 4350 Top Oil/Gas Pay	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe
V. COMPLETION DATA Designate Type of Complet Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc.) 1422 GR, 4432 BPB Perforations	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea	New Well Workover Deepen X Total Depth 4350 Top Oil/Gas Pay 41/3	P.B.T.D. 4328 Tubing Depth
Designate Type of Complet Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc.) 1422 GR, 1432 RDP Perforations 4199, 4201, 4242, 4244, 44	Date Compl. Ready to Prod. Ly-28-66 Name of Producing Formation San Andrea 247.4260, 1262, 1266, 1270, 12 TUBING, CASING, AND	New Well Workover Deepen Total Depth 4350 Top Oil/Gas Pay	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe
Designate Type of Complete Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc.) LL22 GR, LL32 BDB Perforations L199 L201 L212 L214 L HOLE SIZE	Date Compl. Ready to Prod. L-28-66 Name of Producing Formation San Andres 247,4260,4262,4266,4270,42 TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Depth 4350 Top Oil/Gas Pay 4143 74, 1286, 1295, 1299, 1305 CEMENTING RECORD DEPTH SET	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT
Designate Type of Complete Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc.) 4422 GR, 4432 RPP Perforations 4199,4201,4242,4244,44 HOLE SIZE 121	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea 247,4260,4262,4266,4270,42 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8* - 20#	New Well Workover Deepen Total Depth 4350 Top Oil/Gas Pay 4143 74 1286 1295 1299 1305 CEMENTING RECORD	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT 100
Designate Type of Complete Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc.) 4422 GR, 4432 BPB Perforations 4199,4201,4242,4244,44 HOLE SIZE 12½ 7-7/8	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea 217,4260,1262,1266,1270,12 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8* - 20# 4-1/2" - 9.5#	New Well Workover Deepen Total Depth 4350 Top Oil/Gas Pay 4143 74 1286 1295 1299 1305 CEMENTING RECORD DEPTH SET 375 4350	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT
Designate Type of Complete Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc.) 4422 GR, 4432 RPP Perforations 4199,4201,4242,4244,44 HOLE SIZE 121	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea 247,4260,4262,4266,4270,42 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8* - 20#	New Well Workover Deepen Total Depth 4350 Top Oil/Gas Pay 4143 74, 1286, 1295, 1299, 1305 CEMENTING RECORD DEPTH SET	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT 100
Designate Type of Complete Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc.) LL22 GR, LL32 RDP Perforations L199, L201, L2L2, L2LL, L2 HOLE SIZE 12½ 7-7/8 7-7/8	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andres 247.4260.4262.4266.4270.42 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8* - 20# 4-1/2* - 9.5# 2* FUE - 4.7#	New Well Workover Deepen **A	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT 100 225
Designate Type of Complete Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc.) 4422 GR, 4432 BPP Perforations 4199,4201,4242,4244,44 HOLE SIZE 121 7-7/8 7-7/8 7-7/8	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea 247.4260, 1262, 1266, 1270, 12 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" - 20# 4-1/2" - 9.5# 2" FUE - 4.7# FOR ALLOWABLE (Test must be a	New Well Workover Deepen A350 Total Depth A350 Top Oil/Gas Pay A1/3 274, 1286, 1295, 1299, 1305 CEMENTING RECORD DEPTH SET 375 4350 4162	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT 100 225
Designate Type of Complete Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc.) 4422 GR, 4432 BPP Perforations 4199,4201,4242,4244,44 HOLE SIZE 12½ 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea 247.4260, 1262, 1266, 1270, 12 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" - 20# 4-1/2" - 9.5# 2" FUE - 4.7# FOR ALLOWABLE (Test must be a	New Well Workover Deepen **A	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT 100 225 and must be equal to or exceed top allow
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Designate Type of Complete Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc., 4422 GR, 4432 RPP Perforations 4199,4201,4242,4244,44 HOLE SIZE 12½ 7-7/8 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-28-66 Length of Test 24 hrs.	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea 247,4260,4262,4266,4270,42 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" - 20# 4-1/2" - 9.5# 2" FUE - 4.7# FOR ALLOWABLE (Test must be a able for this de Date of Test 4-29-66 Tubing Pressure 155	Total Depth 4350 Top Oil/Gas Pay 4143 274 1286 1295 1299 1305 CEMENTING RECORD DEPTH SET 375 4350 4162 Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift)	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT 100 225 and must be equal to or exceed top allou
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Designate Type of Complete Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc., 4422 GR, 4432 RPP Perforations 4199,4201,4242,4244,44 HOLE SIZE 12½ 7-7/8 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-28-66 Length of Test 24 hrs.	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea 247,4260,4262,4266,4270,42 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" - 20# 4-1/2" - 9.5# 2" FUE - 4.7# FOR ALLOWABLE (Test must be a able for this de Date of Test 4-29-66 Tubing Pressure 155	Total Depth 4350 Top Oil/Gas Pay 41/3 71, 1286, 1295, 1299, 1305 CEMENTING RECORD DEPTH SET 375 4350 4162 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Flow Casing Pressure Pkr	P.B.T.D. 1328 Tubing Depth 1362 Depth Casing Shoe 4329 SACKS CEMENT 100 225 and must be equal to or exceed top allow ft, etc
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Designate Type of Complet Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc., 4422 GR, 4432 BPB Perforations 4199,4201,4242,4244,44 HOLE SIZE 12½ 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-22-66 Length of Test 24 hrs. Actual Prod. During Test 138 GAS WELL	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea	Total Depth 4350 Top Oil/Gas Pay 4143 74. 1286, 1295, 1299, 1305 CEMENTING RECORD DEPTH SET 375 4350 4162 fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Flow Casing Pressure Pkr Water-Bbls.	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT 100 225 and must be equal to or exceed top allou ft, etc) Choke Size 14./64 Gas. MCF 59.9
Designate Type of Complete Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc.) 4422 GR, 4432 BPB Perforations 4199,4201,4242,4244,44 HOLE SIZE 12½ 7-7/8 7-7/8 7-17/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-22-66 Length of Test 24 hrs. Actual Prod. During Test 138	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea 247.4260, 1262, 1266, 1270, 12 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8* - 20# 4-1/2* - 9.5# 2* FUE - 4.7# FOR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure 155 Oil-Bbls.	Total Depth 4350 Top Oil/Gas Pay 41/3 71, 1286, 1295, 1299, 1305 CEMENTING RECORD DEPTH SET 375 4350 4162 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Flow Casing Pressure Pkr	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT 100 225 and must be equal to or exceed top allou ft, etc.) Choke Size 14/64 Gas-MCF
Designate Type of Complet Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc., 4422 GR, 4432 BPP Perforations 4199,4201,4242,4244,44 HOLE SIZE 12½ 7-7/8 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-28-66 Length of Test 24 hrs. Actual Prod. During Test 138 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea 247,4260,4262,4266,4270,12 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8* - 20# 4-1/2* - 9.5# 2* FUE - 4.7# FOR ALLOWABLE (Test must be a able for this de able for this de 155 Oil-Bbls. 135	Total Depth 4350 Top Oil/Gas Pay 41/3 71, 1286, 1295, 1299, 1305 CEMENTING RECORD DEPTH SET 375 4350 4162 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Flow Casing Pressure Pkr Water-Bbls. 3	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT 100 225 and must be equal to or exceed top allou ft, etc.) Choke Size 14/64 Gas MCF 59.9 Gravity of Condensate
Designate Type of Complet Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc., 4422 GR, 4432 BPB Perforations 4199,4201,4242,4244,44 HOLE SIZE 12½ 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-22-66 Length of Test 24 hrs. Actual Prod. During Test 138 GAS WELL	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea	Total Depth 4350 Top Oil/Gas Pay 4143 74. 1286, 1295, 1299, 1305 CEMENTING RECORD DEPTH SET 375 4350 4162 fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Flow Casing Pressure Pkr Water-Bbls.	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT 100 225 and must be equal to or exceed top allow ft, etc Choke Size 14./64 Gas MCF 59.9
Designate Type of Complet Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc., 4422 GR, 4432 BPP Perforations 4199,4201,4242,4244,44 HOLE SIZE 12½ 7-7/8 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-28-66 Length of Test 24 hrs. Actual Prod. During Test 138 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea 247,4260,4262,4266,4270,12 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8* - 20# 4-1/2* - 9.5# 2* FUE - 4.7# FOR ALLOWABLE (Test must be a able for this de able for this de 155 Oil-Bbls. 135	Total Depth 4350 Top Oil/Gas Pay 4143 74. 1286, 1295, 1299, 1305 CEMENTING RECORD DEPTH SET 375 4350 4162 fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Flow Casing Pressure Pkr Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT 100 225 and must be equal to or exceed top allow ft, etc Choke Size 11./61 Gas-MCF 59.9 Gravity of Condensate Choke Size
Designate Type of Complet Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc., 4422 GR, 4432 BPP Perforations 4199,4201,4242,4244,44 HOLE SIZE 12½ 7-7/8 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-28-66 Length of Test 24 hrs. Actual Prod. During Test 138 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea 247,4260,4262,4266,4270,42 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" - 20# 4-1/2" - 9.5# 2" FUE - 4.7# FOR ALLOWABLE (Test must be a able for this de able for this de 155 Oil-Bbis. 135 Length of Test Tubing Pressure Tubing Pressure	Total Depth 4350 Top Oil/Gas Pay 4143 74. 1286, 1295, 1299, 1305 CEMENTING RECORD DEPTH SET 375 4350 4162 fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Flow Casing Pressure Pkr Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT 100 225 and must be equal to or exceed top allou ft, etc.) Choke Size 14/64 Gas MCF 59.9 Gravity of Condensate
Designate Type of Complet Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc., 4422 GR, 4432 BPB Perforations 4199,4201,4242,4244,44 HOLE SIZE 12½ 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-22-66 Length of Test 24 hrs. Actual Prod. During Test 138 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea 247,4260,4262,4266,4270,42 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" - 20# 4-1/2" - 9.5# 2" FUE - 4.7# FOR ALLOWABLE (Test must be a able for this de able for this de 155 Oil-Bbis. 135 Length of Test Tubing Pressure Tubing Pressure	Total Depth 4350 Top Oil/Gas Pay 41/3 71, 1286, 1295, 1299, 1305 CEMENTING RECORD DEPTH SET 375 4350 4162 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Flow Casing Pressure Pkr Water-Bbls. 3 Bbls. Condensate/MMCF ——————————————————————————————————	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT 100 225 and must be equal to or exceed top allou ft, etc.) Choke Size 14/64 Gas MCF 59.9 Gravity of Condensate Choke Size Choke Size
Designate Type of Completed Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc., 4422 GR, 4432 BPB Perforations 4199,4201,4242,4244,44 HOLE SIZE 12½ 7-7/8 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-28-66 Length of Test 24 hrs. Actual Prod. During Test 138 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea 217,4260,1262,1266,1270,127 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8* - 20# 4-1/2* - 9.5# 2** FUE - 4.7# FOR ALLOWABLE (Test must be a able for this de ab	Total Depth 4350 Top Oil/Gas Pay 4143 74. 1286, 1295, 1299, 1305 CEMENTING RECORD DEPTH SET 375 4350 4162 fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Flow Casing Pressure Pkr Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT 100 225 and must be equal to or exceed top allou ft, etc.) Choke Size 14/64 Gas MCF 59.9 Gravity of Condensate Choke Size
Designate Type of Completed Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc., 4422 GR, 4432 BPB Perforations 4199,4201,4242,4244,44 HOLE SIZE 121 7-7/8 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-22-66 Length of Test 24 hrs. Actual Prod. During Test 138 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea 247,4260,4262,4266,4270,42 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8* - 20# 4-1/2* - 9.5# 2** FUE - 4.7# FOR ALLOWABLE (Test must be a able for this de abl	Total Depth 4350 Top Oil/Gas Pay 41/3 71, 1286, 1295, 1299, 1305 CEMENTING RECORD DEPTH SET 375 4350 4162 fter recovery of total volume of load oil of the part of the	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT 100 225 and must be equal to or exceed top allou ft, etc.) Choke Size 14/64 Gas MCF 59.9 Gravity of Condensate Choke Size
Designate Type of Complet Date Spudded 4-13-66 Elevations (DF, RKB, RT, GR, etc., 4422 GR, 4432 BPB Perforations 4199,4201,4242,4244,44 HOLE SIZE 12½ 7-7/8 7-7/8 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-22-66 Length of Test 24 hrs. Actual Prod. During Test 138 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied	Date Compl. Ready to Prod. 4-28-66 Name of Producing Formation San Andrea 217,4260,1262,1266,1270,127 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8* - 20# 4-1/2* - 9.5# 2** FUE - 4.7# FOR ALLOWABLE (Test must be a able for this de ab	Total Depth 4350 Top Oil/Gas Pay 41/3 71, 1286, 1295, 1299, 1305 CEMENTING RECORD DEPTH SET 375 4350 4162 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Flow Casing Pressure Pkr Water-Bbls. 3 Bbls. Condensate/MMCF ——————————————————————————————————	P.B.T.D. 1328 Tubing Depth 1162 Depth Casing Shoe 4329 SACKS CEMENT 100 225 and must be equal to or exceed top allow ft, etc.) Choke Size 14/64 Gas MCF 59.9 Gravity of Condensate Choke Size

(Signature)

(Title)

(Date)

Area Foreman

5-3-66

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.