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NEW MEXICO OIL CONSERVATION COMMISSION OFFICE O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 4 1 01 PM '66

Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name James Earl Earl
3. Address of Operator P. O. Box 2742, Odessa, Texas 79760	9. Well No.
4. Location of Well UNIT LETTER <u>I</u> <u>550</u> FEET FROM THE <u>East</u> LINE AND <u>1977.5</u> FEET FROM THE <u>South</u> LINE, SECTION <u>20</u> TOWNSHIP <u>7-3</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Indefinite</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4422' Gr.	12. County Consevel

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Completion</u> ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-25-66 10 pm. Gamma Ray Correlation for 3200 to 4330'. Perf. 4" casing w/ 3 1/8" Atlas selectric cement gun using 12 grains of support charge w/ 1 3/8" hole at each interval at 719-4201-42-44-47-60-62-66-70-74-86-95-99-4305 by densilog measurements. Logged perf. o.c. Jan 138 jts. 2 3/8" tubing w/seat at 4317. Cardinal acidized 4-27-66 w/4 bbls. acid across perfs. w/ tubing seat at 4317. Wash 1 hour. Pulled 5 jts. tubing and set packer. Acidized perfs. at intervals from 419 to 4305, w/2000 gals. 15% HCl acid, 26 1/2 bbls sealers, down 2" tubing w/seat at 4162'. Guiberson AV-20 packer at 4000, holddown at 3999'. Seating nipple at 3998. Did not ball out. Flushed w/20 bbls. water. Swabbing. Well flowed. Potential test ending 1 p.m. 4-29-66, flowed 135 bbls oil, 3 bbls. water. Cor. 444/1, gravity 21.1 API Corr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 5-3-66

APPROVED [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: