Submit 5 Cooles Appropriate District Office DISTRICT I P.O. Box, 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Ariec, NM 8741	OIL CONSER V P.O. Santa Fe, New 1	New Mexico Ianural Resources Department ATION DIVISION Box 2088 Mexico 87504-2088	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
I. Operator	REQUEST FOR ALLOW	ABLE AND AUTHORIZATIC		
	Inc., d/b/a Permian Par	tners, Inc.	Хал Арг No. 30-041-10493 🖌	
P. O. Box 590. Mic Reason(s) for Filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas	Dither (Please explain) Effective: 6-1-4-3		
If change of operator give name and address of previous operator	Casiogheid Ou [] Condennie [] Smyder sil Cay			
L DESCRIPTION OF WELL	Well No. Boot Mana And			
Jennifer Chaveroo ¢SA Location	UN SELON A L	در ا	ind of Lesse Na Lesse Na K-1276	
Unit LetterC	Feet From The	North Line and 1980	_ Feet From The Vest	
· · · · · · · · · · · · · · · · · · ·	nip 7S Radge 33E	, NMPM,	Roosevelt County	
II. DESIGNATION OF TRAI	NSPORTER OF OIL AND NATI	JRAL GAS		
Scurlock/Permian June of Authorized Transporter of Casis		Address (Give address to which appro Box 1183 Houston, T	V 77951 1100	
Well produces oil or liquide		Box 300 Tulsa. OK	rved copy of this form is to be serv) 74102	
ve boailon of lanks. this production is commingled with that . COMPLETION DATA	from any other lease or pool, give comming		ben 7	
Designate Type of Completion		New Well Workover Deepe		
le Spudded	Date Compl. Ready to Prod.	Total Depth	Plug Back Same Res'v Diff Res'v	
evalions (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
riorations	· · · · · · · · · · · · · · · · · · ·	1	Depth Casing Shoe	
HOLE SIZE	TUBING, CASING AND	CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUES	T FOR ALLOWABLE			
L WELL (Test must be after r. le First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable for	this depth or be for full 24 hours.)	
igth of Test		Producing hiethod (Flow, pump, gas life	l, elc.)	
-	Tubing Pressure	Casing Pressure	Choke Size	
ual Prod. During Test	Oil - Bbls.	Willer + Bbls	Gu- MCF	
AS WELL Las Prod. Test - MCF/D	· · · · · · · · · · · · · · · · · · ·	I		
	Length of Test	Bbls. Condensate MINICF	Gravity of Condensate	
ing Method (pilol, back prj	Tubiag Pressure (Shui-in)	Casing Freesure (Shut-in)	Choke Size	
. OPERATOR CERTIFICA hereby certify that the rules and regula Division have been complied with and the s true and complete to the been of my but	tions of the Oil Conservation		ATION DIVISION	
/1 Alla	hell	Date Approved IUN 2	″ ⊥]]]] ≁	
/ /// , / //// .	Robert Marshall Vice President		By ORIGINAL SIGNED BY JERRY SEXTON	
Kobert Marshall	Vice President			

Kequest for allowable for lewing which is deepende well much be accompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.