Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 ee Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator SNYDER OIL CORPORATION Address 777 MAIN STREET, SUITE 2500 FORT WORTH, TEXAS 76102 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator X Casinghead Gas Condensate If change of operator give name and address of previous operator MURPHY OPERATING CORPORATION IL DESCRIPTION OF WELL AND LEASE Lease Name Chaverov Well No. Pool Name, Including Formation Jennifer/CSA Unit 25 Kind of Lease Sec. 3 Chaveroo San Andres K-1276 State, Federal or Fee Location Unit Letter C 660 1980 \_ Line and \_ Feet From The **7**S Township 33E Range NMPM, Roosevelt III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Scurlock/Permian Box 1183, Houston, TX 77251-1183
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas XX or Dry Gas [ Inc. Box 300, Tulsa, OK 74102 gas actually connected? | When? If well produces oil or liquids, Unit Sec. give location of tanks. Twp. Rge. Is gas actually connected? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Designate Type of Completion - (X) New Well | Workover Deepen Plug Back Same Res'v Diff Res'y Date Spudded Date Compl. Ready to Prod. Total Depth P.R.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbis Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bols. Condensate MINICF Gravity of Condensate esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Presoure (Shut-in) Choke Size /L OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ Orig. Signed by Signature Betty Usry, Paul Kautz

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(817) 338-4043

Prod

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

Geologist

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Reporting

Telephone No

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such

Supry.