40. 07 COPICS ACC	CIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.\$.G.\$.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
(and all an		

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DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR	1 J	IL CONSERVATION COMMISSION EST FOR ALLOWABLE FICE O AND TRANSPORT WILL AND WARUR	Effective teleas
1. PRORATION OFFICE			
PAN AMERICAN	Petroleum Corp.		
Box 68 Ho. Reason(s) for filing (Check proper	bbs New Mexico 8	Other (Please explain)	
New Wefi Recompletion	Change in Transporter of		v. • • • • • • • • • • • • • • • • • • •
Change in Ownership	~	ndensate FORMER 4:	Capitan Inc.
If change of ownership give name and address of previous owner	•	N	
I. DESCRIPTION OF WELL AN	•		
State "D.B."	Well No. Pool Name, Including		leral or Fee STATE
Unit Letter C;	660 Feet From The North		
	Township 7-S Range		P 1.1
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL		1005EVELT County
I NUME OF AUTOCITIES ITSHEDOLIEF OF	00 0	Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter of C	Address (Give address to which approved copy of this form is to be sent) E Line Company Box 900 DAllas Texas Address (Give address to which approved copy of this form is to be sent)		
Cities Service Oil C	OMPANY	Box 69 Hobbs	New Mexico
If well produces oil or liquids, give location of tanks.	Unit 7 Sec. Twp. Rge. D 25 7-5 33-	in des actaons connected	When 6-29-66
If this production is commingled v. COMPLETION DATA	with that from any other lease or poor		3 27-66
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'y, Diff. Res'y,
Date Spudded	Date Compl. Ready to Prod	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	YIIONA ALAWA		r
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
			SACKS CEMENT
TECT DAMA AND DESCRIPTION			
TEST DATA AND REQUEST F		after recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow-
Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Teel	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gde • MCF
GAS WELL	·		·1
Actual Prod. Teet-MCF/D	Length of Test	Bble, Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANC	CE .	OIL CONSERVA	TION COMMISSION
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	1
mmission have been complied with and that the information given by is true and complete to the best of my knowledge and belief.		, I &	
-NSW			
-CBP -SYSP		TITLE	
- 84	23.	This form is to be filed in compliance with RULE 1104.	

AREA (Tule)

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed.