MORES GEFILE O. C. C.								
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19.5-6.6.   CAND OFFICE   COPERATOR   CAND OFFICE   CAND O		\_\	WELL COMPL	ETION OR RE	COMPLETIC	N REPORT	AND LOG	
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The properties and other Loop Run  A 13 - Street Description of Wall  Line and Street	h TYPE OF COMPLET		L X WEL	DRY L	DTHER_		8. Fa	rm or Lease Name
2. Well No.  2. Will No.  2. Author of Operation  3. Author of Well  3. Date 50. Proceeded 17, Outs Compt. (Ready to Pool.)  3. The Spudded 1. Country of Well  3. Total Depth 1. Date 7.D. Proched 17, Outs Compt. (Ready to Pool.)  3. Total Depth 1. Date 7.D. Proched 17, Outs Compt. (Ready to Pool.)  3. Total Depth 2. Producting interval(a), of this completion - Top, Bottom, Nace  3. Type procurse and Other Low Fun  3. Type well Open  3. Author of the Compt. of Sharing  3. Type well Open  3. Author of the Compt. of Sharing  3. Type well Open  3. Author of the Compt. of Sharing  3		к <u>Г</u>	PLUG	DIFF. [			6	
S. Address of Operated  By 68 years 660 PRET PROM THE NORTH LOTE AND 1980 PROM THE NORTH LOTE	2. Name of Operator	R DEEPE	NL BACK	RESVR.L	ЭТНЕЯ			
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20. Troubling Interval(s), of this completion - Top, Bottom, Name  21. Flore Bottom, Name  22. If Multiple Compl., How Many  22. If Multiple Compl., How Dittled By O - TD  23. Many  24. Producting Interval(s), of this completion - Top, Bottom, Name  25. Type Flectic and Other Loge Run  26. Type Flectic and Other Loge Run  27. CASING RECORD (Report all strings set in well)  28. CASING RECORD (Report all strings set in well)  29. CASING SIZE  29. VIZ 95	15. Date Spudded	16. Date T.D. F	Reached 17. Date	e Compl. (Ready t	o Prod.) 18.		RKB, RT, GR, etc.	.) 19. Elev. Cashinghead
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21. Production Record (Interval, size and number)  22. Was Directional Survey Mode  23. Was Directional Survey Mode  24. Type Alectric and Other Logs Run  25. Was Directional Survey Mode  26. Type Alectric and Other Logs Run  27. Was Well Coyled  28. Type Alectric and Other Logs Run  28. Type Alectric and Other Logs Run  29. CASING RECORD (Report all strings set in well)  29. CASING SIZE  29. LINER RECORD  29. LINER RECORD  30. TUBING RECORD  31. Perforation Record (Interval, size and number)  42. All P	20. Total Depth	21. Plu	g Back T.D.	22. If Mul Many	tiple Compl., Ho	w 23. Interv	als , Rotary Tool:	s Cable Tools
21. Producting Interval(s), of this completion – Top, Bottom, Name    22. Was Directional Survey Mode   12. Was Well Code   12. Was We	4430	4	396					<del></del>
28. Type plectric and Other Loge Run  28. CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LBM/FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  A 1/2 95 4430 778 800  29. LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  2.3/8 4341  31. Perforation Record (Interval, size and number)  42/8-28, 36-39, 47-55, 62-68, 76-79  42/8-28, 36-39, 47-55, 62-68, 76-79  42/8-4333  DOO GAL CACAL  33. PRODUCTION  DEEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  2/8-4333  ZOOO GAL CACAL  FLOWING  FLOWING  1/4-4-66  FLOWING  PRODUCTION  Cas MCF  Well Status (Prod. or Shut-in)  PRODUCTION  Date of trest  4-14-66  TEST Prod. or Shut-in)  Calculated 24  1/4-66  Test Witnessed By  DATE  DATE  A-15-66  TITLE  DATE  TITLE  DATE  DATE  A-15-66  DATE  DATE  A-15-66  DATE  TITLE  DATE  DATE  A-15-66  DATE  DATE  DATE  DATE  A-15-66	24. Producing Interval(s	), of this comple	tion - Top, Botto	m, Name				
28. Type plectric and Other Loge Run  28. CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LBM/FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  A 1/2 95 4430 778 800  29. LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  2.3/8 4341  31. Perforation Record (Interval, size and number)  42/8-28, 36-39, 47-55, 62-68, 76-79  42/8-28, 36-39, 47-55, 62-68, 76-79  42/8-4333  DOO GAL CACAL  33. PRODUCTION  DEEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  2/8-4333  ZOOO GAL CACAL  FLOWING  FLOWING  1/4-4-66  FLOWING  PRODUCTION  Cas MCF  Well Status (Prod. or Shut-in)  PRODUCTION  Date of trest  4-14-66  TEST Prod. or Shut-in)  Calculated 24  1/4-66  Test Witnessed By  DATE  DATE  A-15-66  TITLE  DATE  TITLE  DATE  DATE  A-15-66  DATE  DATE  A-15-66  DATE  TITLE  DATE  DATE  A-15-66  DATE  DATE  DATE  DATE  A-15-66		_	-		_			\ \ \ \ \ \ \ \ \
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  B 5/8" 24" 452 11" 250  A 1/2" 95" 4430" 778" 800  29. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  11. Perforation Record (Interval, size and number)  31. Perforation Record (Interval, size and number)  42/8-28; 36-39; 47-55; 62-68; 76-79  42/8-28; 36-39; 47-55; 62-68; 76-79  42/8-4333 2000 gal. Cacal.  33. PRODUCTION  Date First Production Method (Flowing, gas lift, pumping - Size and type pump)  4-14-66 FZOWIAC  Date of Test House Tested Choke Size Product on Method (Flowing, gas lift, pumping - Size and type pump)  4-14-66 Production Method (Flowing, gas lift, pumping - Size and type pump)  4-14-66 Production Method (Flowing, gas lift, pumping - Size and type pump)  33. PRODUCTION  Date of Test Production Gas - MCF Water - Bbi. Oil Gravity - APT Core.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  35. List of Attachments  36. Linerby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  TITLE WALLAGEM DATE 4-15-66  TITLE WALLAGEM DATE 4-15-66  TITLE WALLAGEM DATE 4-15-66	4218-4	<u> 333 ·</u>	- JAN	FIN	ORES_	·- · · · · · · · · · · · · · · · ·		
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD  8 5/8 24 # 452 1 9 250  4 1/2 95 4 4430 77/8 800  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  23. LINER RECORD  31. Perforation Record (Interval., size and number)  42/8-28; 36: 39; 47-55; 62-68; 76-79  42/8-28; 36: 39; 47-55; 62-68; 76-79  4325 - 33; W/2JSPF  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  42/8-4333 2000 gal Cacach  24/8-4333 2000 gal Cacach  Date of Test  HOUR Tested Chock Size Product. For OII - Bbl. Gas - MCF Water - Bbl. Gas - OII Report - Born - Born - Bbl. Gas - OII Gravity - APTCOR.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  35. List of Attachnesis  70. S. Maccach  TITLE MANAGEMEN DATE 4-15-66  TITLE MANAGEMEN DATE 4-15-66  TITLE MANAGEMEN DATE 4-15-66  TITLE MANAGEMEN DATE 4-15-66	26. Type Electric and O	ther Logs Run						27. Was Well Cored
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD  8 5/8 24 # 452 1 9 250  4 1/2 95 4 4430 77/8 800  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  23. LINER RECORD  31. Perforation Record (Interval., size and number)  42/8-28; 36: 39; 47-55; 62-68; 76-79  42/8-28; 36: 39; 47-55; 62-68; 76-79  4325 - 33; W/2JSPF  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  42/8-4333 2000 gal Cacach  24/8-4333 2000 gal Cacach  Date of Test  HOUR Tested Chock Size Product. For OII - Bbl. Gas - MCF Water - Bbl. Gas - OII Report - Born - Born - Bbl. Gas - OII Gravity - APTCOR.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  35. List of Attachnesis  70. S. Maccach  TITLE MANAGEMEN DATE 4-15-66  TITLE MANAGEMEN DATE 4-15-66  TITLE MANAGEMEN DATE 4-15-66  TITLE MANAGEMEN DATE 4-15-66	Summ	unon	ن					/ \/0
8 5/8" 24 # 452' 11" 250  4 1/2 ' 95 # 4430' 778" 800  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  42/8-28; 36:39; 47-55; 62-68; 76-79  4325-33; W/2JSPF  PRODUCTION  Date Pirst Production  4-14-66  Date of Test  Hours Tested  Clock Size  Frod'n. For Test Period  Calculated 24 OI - Bbl.  Cas - MCF Water - Bbl.  Cas - OI Fauty - APT-Corr.)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  ADDIO 1/NS  Well Status (Prod. or Shut-in)  PRODUCTION  PRODUCTION  A-14-66  Gas - OI Fable.  Cas - MCF Water - Bbl.  Cas - OI Fable.  Cas - MCF Water - Bbl.  OI Gravity - APT-Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  15. List of Attachments  1-14-66  North Status  TITLE  DATE  A-15-66  TITLE  DATE  TITLE  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  ASOL OF Water - Bbl.  OI Gravity - APT-Corr.)  Test Witnessed By  DATE  A-15-66		1	<del></del>			1		
29.  LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  2.3/8  4341  31. Perforation Record (Interval, size and number)  4218-28, 36-39, 47-55; 62-68; 76-79  4325-33; W/2JSPF  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  4218-4333  2000 gat. Caccal  1764  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  Choke Size  Prod*n. For Test Period  Test Period  248  34. Disposition of Gas (Sold, ased for fiel, vented, etc.)  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  N. S. MOCCA.  TILLE  TILLE  DATE  A-15-66  TILLE  DATE  A-15-66		WEIGHT LB.				CEME		AMOUNT PULLED
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 3/8 4341  31. Perforation Record (Interval, size and number)  4218-28; 36-39; 47-55; 62-68; 76-79  4325-33; WIZJSPF  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  4328-4333 2000 gal. Calculated  4218-4333 2000 gal. Calculated  4-14-66 Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Prod'n. For Test Period  4-14-66 19 17/64 Test Period  Test Period  248 48 0 19 4 19 4 19 4 19 4 19 19 19 19 19 19 19 19 19 19 19 19 19	0 4/2	<del>  52</del>	4	132	77/2"		800	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 3/8 4341  31. Perforation Record (Interval, size and number)  4218-28; 36-39; 47-55; 62-68; 76-79  4325-33; WIZJSPF  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  4328-4333 2000 gal. Calculated  4218-4333 2000 gal. Calculated  4-14-66 Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Prod'n. For Test Period  4-14-66 19 17/64 Test Period  Test Period  248 48 0 19 4 19 4 19 4 19 4 19 19 19 19 19 19 19 19 19 19 19 19 19	4 72	95	- 42	150	170			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 3/8 4341  31. Perforation Record (Interval, size and number)  4218-28; 36-39; 47-55; 62-68; 76-79  4325-33; WIZJSPF  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  4328-4333 2000 gal. Calculated  4218-4333 2000 gal. Calculated  4-14-66 Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Prod'n. For Test Period  4-14-66 19 17/64 Test Period  Test Period  248 48 0 19 4 19 4 19 4 19 4 19 19 19 19 19 19 19 19 19 19 19 19 19		<del></del>	· .					
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 3/8 4341  31. Perforation Record (Interval, size and number)  4218-28; 36-39; 47-55; 62-68; 76-79  4325-33; WIZJSPF  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  4328-4333 2000 gal. Calculated  4218-4333 2000 gal. Calculated  4-14-66 Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Prod'n. For Test Period  4-14-66 19 17/64 Test Period  Test Period  248 48 0 19 4 19 4 19 4 19 4 19 19 19 19 19 19 19 19 19 19 19 19 19	29.	<u> </u>	INER RECORD			30.	TUBINO	RECORD
31. Perforation Record (Interval, size and number)  42/8-28; 36-39; 47-55; 62-68; 76-79  4325-33; W/2JSPF  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  42/8-4333 2000 gac Cacad  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  42/8-4333 2000 gac Cacad  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  ACID GOOD GAC CACAD  Well Status (Prod. or Shut-in)  A-14-66 FLOWING  Date of Test Hours Tested Choke Size Prod'ns. For Test Period A-14-66 ACID Grave Pressure ACID Grave Pressure ACID Grave Pressure ACID GRAVE AND ARCH Water Bbl. Gas - MCF Water - Bbl. Gas - Oil Ravings. 24  ACID SHOP Publing Press. Casing Pressure ACID Grave Pres	<del></del>		1	SACKS CEMEN	T SCREEN		<del></del>	
31. Perforation Record (Interval, size and number)  42/8-28; 36-39; 47-55; 62-68; 76-79  4325-33; W/2JSPF  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  42/8-4333 2000 gal. Caccal  33. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Produ. For Test Period 248  4-14-66 194 (Choke Size Produ. For Test Period) 248  Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - APT Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  37. NAMOCC-1  1-100 SIGNED  TITLE WWW DATE 4-15-66						2 3/	2 /34	
4218-28, 36-39, 47-55, 62-68, 76-79  4325-33; W/2JSPF  33.  PRODUCTION  Date First Production  From Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  From Total Hours Tested  1764  Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Raturge. 24  Flow Tubing Press. Casing Pressure  200  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  37. NAMOCC-H  1-10-30  SIGNED  TITLE  DATE 4-15-66				1			3 3 3	
4218-28, 36-39, 47-55, 62-68, 76-79  4325-33; W/2JSPF  33.  PRODUCTION  Date First Production  From Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  From Total Hours Tested  1764  Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Raturge. 24  Flow Tubing Press. Casing Pressure  200  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  37. NAMOCC-H  1-10-30  SIGNED  TITLE  DATE 4-15-66	31. Perforation Record (	Interval, size an	d number)	<del></del>	-32.	ACID, SHOT, F	RACTURE, CEMEN	NT SQUEEZE, ETC.
33.  PRODUCTION  Date First Production  A-14-66  Production Method (Flowing, gas life, pumping - Size and type pump)  Date of Test  A-14-66  Production Method (Flowing, gas life, pumping - Size and type pump)  Date of Test  A-14-66  Production Method (Flowing, gas life, pumping - Size and type pump)  Date of Test  A-14-66  Production Method (Flowing, gas life, pumping - Size and type pump)  Test DUC/NG  Date of Test  A-14-66  Cloke Size  Prodin. For  Test Prodin. For  Test Prodin. For  Test Prodin. For  Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Title ANALY  DATE 4-15-66				3 + 76-79	DEPTH		T	
33.  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Produc					4218	-4333	20000	Dal acid
Date First Production    Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)	4325.33;	W/2J3P	(-				7	/
Date First Production    Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)								
Date First Production    Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)								
Date of Test  Date of Test  Hours Tested  Choke Size  Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rating. 24  1/66  109  Casing Pressure  Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - APT (Corr.)  200  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  TITLE WWW DATE 4-15-66								(2)
Date of Test    Hours Tested   Choke Size   Prod'n. For Oil - Bbl.   Gas - MCF   Water - Bbl.   194   1764     Flow Tubing Press.   Casing Pressure   Calculated 24   Hour Rate   20   56   O   24     34. Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By    35. List of Attachments   Only     36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.    36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.    36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.    1-Jung   I kung   I knowledge   I knowl	Date First Production	Produ		-	imping — Size ai	id type pump)	·	
Flow Tubing Press.  Casing Pressure  Calculated 24- Hour Rate  200  300  Calculated 24- Hour Rate  200  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  37. NMOCC-14  1- Journal 1- Jou	4-14-6				OU DM	C== \\(\frac{1}{2}\)		
Flow Tubing Press.  Casing Pressure  April Corr.)  Calculated 24- Oil - Bbl.  Cas - MCF  Hour Rate  Cas - MCF	4	Hours Tested			_	1	water = BB	10 4 Ge. 24
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  37. NAMOCC-14  38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  39. TITLE WILL WILL WILL WILL WILL WILL WILL WI	Flow Tubing Press.	ZO C	Hour Rate					1
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ON 5. NMOCC-H  1-JUB  1-JUB  SIGNED  TITLE WIRE 4-15-66	36. I hereby certify that	the information	shown on both sid	es of this form is	true and comple	te to the best of	my knowledge and	belief.
SIGNED TITLE WWW DATE 4-13-66	ON 5. NMOCC-H					1		
it-out the	1-KWB	بدخر سد		_,_,_(	INDA	ZUM	D.A~F	4-15-66
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1	NO. OF COPIES RECEIVED		HOBBS OFFICE O.C.C.				
	DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMISSION	Form C -104			
	SANTA FE	REQUEST F	FOR ALCOWABLE AM '66	Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE	411TUODIZ 4 TION TO TO A	WINDED I AND MATURAL	245			
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (	SAS			
	OIL		e \				
	TRANSPORTER GAS	(DEVIATIONS - BA	ACK DIDE)				
	OPERATOR						
I.	PROPATION OFFICE						
	Jan Comercia +	etroleuni Corp					
	Address	00	•				
	18 at 68 ) to	665. ) w To	Other (Please explain)				
	eoson(s) for filing (Check proper box)    Other (Please explain)    Other (Please explain)						
		Recompletion Oil Dry Gas					
	Change in Ownership	Casinghead Gas Condens	sate				
	If change of ownership give name						
	and address of previous owner						
I I	DESCRIPTION OF WELL AND I	LEASE	Chaveron-San And	re5			
	Lease Name	Well No. Pool Nam	ne, Including Formation $R-305$	(o Kind of Lease			
	STATE DIS	3 CHAO	VEROO CANTHORES	State, Federal or Fee TA TE			
	Locdtion ( 664	1/2271	and 1980 Feet From	m. // Cer			
	Unit Letter; 660	Feet From The NORTH Line	and 980 Feet From	The WEST			
	Line of Section 25, Tow	rnship Range	33 , NMPM, KOOS	SEVELT County			
			_				
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	oved copy of this form is to be sent)			
-	THE PERMIAN COR	B (TRUCKS)	Box 3119, MID	LAND TEXAS			
	Name of Authorized Transporter of Cas		Address (Give address to which appro	oved copy of this form is to be sent)			
			in the second se	nen			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. 7 33	Is gas actually connected?	1611			
	give location of tanks.	<u> </u>					
v	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give comminging order number.				
•		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completion		Total Depth	P.B.T.D.			
	Date Spudded 4- 3-66	Date Compl. Ready to Prod.	4430	4396'			
	Pool 2-5 5 5	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
(	CHAVEROO	SAN FHORES	4218	4341			
	Perforations	2402/20 4205 224	1/21605	Depth Casing Shoe			
	4218-28, 36-34, 47-55.6	768, 76-79, 4325-33 4	CEMENTING RECORD	1 99			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		85/8 "	452	250			
	778"	4 1/2"	4430	800			
		23/8"	4341				
	The state of the s	OR ALLOWARIE (Test must be of	feer recovery of total valume of load oi	l and must be equal to or exceed top allow-			
V.	TEST DATA AND REQUEST FOOIL WELL	able for this de	pth or be for full 24 hours)	· . · · · · · · · · · · · · · · · · · ·			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
	4-14-66	Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test	2.00	300	17/64			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	248	248		40			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
		`					
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
		<u></u>	OU ČONSERV	ATION COMMISSION			
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	VIIOIA COMMISSION			
	T homeby consider that the males and	regulations of the Oil Conservation	APPROVED , 19				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY				
	above is true and complete to the	e nest or my knowledge and beitet.					
	DY 3- NMOCC-H	The second second	TITLE				
Č	1-1008		This form is to be filed in	compliance with RULE 1104,			
	1-JWB 1-08P	- Company of the Comp	il it is form must be accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation			
	I-SUSD / (Sign	ature)	tests taken on the well in acco	ordance with RULE 111.			
	1-227	rea Sympt	All sections of this form m able on new and recompleted w	oust be filled out completely for allow-			
	7	4-15-66	Titl and Continue I II IV	and VI only for changes of owner.			
	(D	ate)	well name or number, or transpo	rter, or other such change of condition. st be filed for each pool in multiply			
	ļ	<b>\$</b>	Separate Forms C-104 mm completed wells.	er be man tal each bran, in maniful.			

NO. OF COPIES RECEIVED		HOBBS OFFICE O. C				
DISTRIBUTION SANTA FE		HADDS OF LICE ALMIN				
		NEW MEXICO OIL CONSERVATION COMMISSION				
FILE		APR 19 7 26 AM '66				
U.S.G.S.						
LAND OFFICE						
OPERATOR						
(DO NOT USE THIS F	ORM FOR PRO	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)				
(DO NOT USE THIS FIUSE  OIL GAS WELL WEL	ORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.				

Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65

SANTAFE	Ann I	9 7 26 AM '66 ,	
FILE	Arr I	7 1 40 WH OR	5a, Indicate Type of Lease
U.S.G.S.			State 🔀 Fee. 🗌
<del></del>			5. State Oil & Gas Lease No.
OPERATOR			K-1276
SUNDRY N	NOTICES AND REPORTS ON WELL	S	
(DO NOT USE THIS FORM FOR PROPOS. USE "APPLICATION	NOTICES AND REPORTS ON WELL ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO FOR PERMIT -" (FORM C-101) FOR SUCH PROP	A DIFFERENT RESERVOIR.	
1.		`	7. Unit Agreement Name
OIL GAS WELL	OTHER-		8. Farm or Lease Name
2. Name of Operator			_ ~
Jan american Pet	rollim Corp.		STATE DB 9. Well No.
	nau maria		3
14. Location of Well	new Mexico		10. Field and Pool, or Wildcat
	D FEET FROM THE NORTH LIN	E AND 1980 FEET FROM	CHAUEROO SAN ANDRES
UNIT LETTER	FEET FROM THE TIME LIFE	TEEL PROM	
THE WEST LINE, SECTION	· · · · · · · · · · · · · · · · · · ·	RANGE 33-E NMPM.	
	15. Elevation (Show whether DF, R7	Γ, GR, etc.)	12. County
	4332 ]	Z.D.B	ROOSEVELT ((((((()))))
16. Check Apr	propriate Box To Indicate Nature	of Notice, Report or Oth	er Data
NOTICE OF INTE	<del>-</del>	SUBSEQUENT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REME	DIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		IENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASIN	IG TEST AND CEMENT JOB	
	°	HER	
OTHER			
	tions (Clearly state all pertinent details, an	d give pertinent dates, including o	estimated date of starting any proposed
work) SEE RULE 1103.	4-11-66, 4/2 00 9.5	5# 1-55 Punim.	a was sel
10-4430. W	7 00, 7/2 00 7.0	200 1.1 = 14	200 44
at 4430 with	- 500 set Incor 1	cho see per	is soo sy.
near Juste	a casing w/20	00 # psi 101 3	30 minutes.
Jan DV	1 ter M. O. C. 3	6 hoison -	oissorated
Gen O. N. Co		2 ( 9 7/ 70 4	225 22 41/2505
intervals 4218	28, 36-39, 47-55, 6	02-60, 16-14, 4	765- 33 WIROPF.
( CIMB IN W/ 2.00	00 gallons. Sura	ibbed in +	lested.
0 0- 11-	1 2 20 0 441	10 Louis Di	F 300 TOF 200 H
en YI. Jeewed	C 248 BO X OBW IN OR 194. Cgn 24.	x 14 news. Cr	- 500, 177 200.
17/64" Cholce. 50	OK 194. Cgn 24.		
•	<i>V</i>		
TO- 4430 TPAY	14218 (OMP. 4-1-	4-66	
	ANDRES		
100-1016		nowledge and belief	
18. I hereby certify that the information abo	ove is true and complete to the best of my ki	nowiedke and periet.	
	Char	a Supt	DATE 4-15-66
SIGNED	TITLE WELL	a super	DATE 4-10-00
DI 2- NIMOCC-N			
1-3005	****		DATE
1- 5050	TITLE	<del></del>	77.7
CONDITIONS OF APPROVAL, IF ANY:  1- RRY			
95	XERO	XERO	XEF
	EF MU	!COMY!	