+ · ·											
Submit 5 Cooles Appropriate District Office <u>DISTRICT 1</u> P.O. Box, 1980, Hobbi, NM 88240	State of Energy, Minerals and N				New Mexic Jatural Reso	io urces Departn	nent	Form C-104 Revised 1-1-89			
DISTRICT II P.O. Drawer DD, Arcela, NM 88210	OIL CONSERVATI P.O. Box 2						DN		See Ir at Boi	istructions ttom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	0			c, New	Mexico 87						
Ι.	REC				ABLE AND	AUTHOR	IZATION	t			
Operator Permian Economicos						ATURAL G	AS   Wa	APINO.			
Permian Fesources,			ermia	an Par	tners, Ir	10.			41-1049	4	
P. O. Box 590, Mid Reason(s) for Filling (Check proper box	<u>land, T</u>	<u>X 79702</u>	2								
New Well  Recompletion	-	Change in			, L o	ther (Please exp	lain)				
Change in Operator	Oil Cariogh	ead Gar 🗌	Dry G Coude		Effec	tive: 6-1	- 93				
If change of operator give name and address of previous operator	Inu	1	f (								
IL DESCRIPTION OF WELL	70		<u> </u>	orp							
Letto Mille		Well No.	Pool N	lame, Inclu	ding Formation	)	Visd	of Lesse			
Location	LIST CHAVETOD DOA ON SEC 38 14						Sure	Federal or Fee		-1191-6	
Uali Letter N	: <del>(</del>	60	Feet Fr	rom The _	South_U	peard 19	80 ,		West		
Section 15 Towns	hip 75			33E		MPM.	ł	eet From The _		Line	
III. DESIGNATION OF TRA	NSPORT							Roos	<u>evelt</u>	County	
		or Condens	L AN		Address (Gi	we address to wh	ich anna				
Scurlock/Permian Name of Authorized Transporter of Casi	aghead Gas				NOX IIX	3' Hough		77051 1			
Trident NGL, Inc					Address (Give address to which approv Box 300 Tulsa OK			ed copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks,	Unit	1 i	Twp.		- Its Bas scored	ly connected?	OK 7 When				
If this production is commingled with that IV. COMPLETION DATA	from any ot	her lease or po	ool, giv	e comming	ling order nur	ben					
		Oil Well			-						
Designate Type of Completion		i	Ť	las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	Dale Com	pl. Ready to F	rod.		Toul Depth	<u> </u>		P.B.T.D.			
evations (DF, RKB, RI, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>						
								Depth Casing	Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTI		)				
						DEPTH SET		SACKS CEMENT			
V. TEST DATA AND DECUE	1										
V. TEST DATA AND REQUES DIL WELL (Test must be after r	T FOR A	LLOWAE	BLE	1							
DIL WELL (Test must be after r. Date First New Oil Run To Tank	Dale of Tes	4			Producing Nic	exceed top allow thad (Flow, pur	able for this p. sas lift, et	depth or be for c.)	full 24 hours	r.)	
Length of Test	Tubing Pressure				Casing Pressure						
Actual Prod. During Test					Callog Fitesure			Choke Size			
	Oil - Bbls.					Water - Bbls			Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/1)	Length of Test				Bbls. Condensate TINICF			Gravity of Con	densale		
esting Method (pilot, bacs: pr.)	Tubing Pressure (Shui-in)				Casing Pressure (Shut-in)			Choke Size			
A OPERATOR (TED TOTAL		0.0						white size			
VI. OPERATOR (CERTIFIC) I hereby certify that the rules and regula Division have been rules and regula	tions of the r	N1 C		CE		IL CONS					
Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
42					Date	Approved	JUN	<b>1 1993</b>			
Signature Robert Marshall	Nine D				By ORIGINAL SIGNED BY JERRY SEXTON						
Drinted Name					DISTRICT I SUPERVISOR						
June 10, 1993	915/6	85-0113			Title_				·····		
ويتمون الألباني البانية ومتعاقف		Telepho		-		1. A					
INSTRUCTIONS: This form	less be f	1.4.1							a contraction of the second		

INSTRUCTION:5: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

11 K.

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## BECEWEL