NO. OF COPIES RECEIVED		<u> </u>	ذ		
DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION CONMISSION Form C-104			
SANTA FE	REQUEST FOR ALLOWABLE Supersede				ld C-104 and C-11
FILE	AND C Effective 1-1-65				-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	4	15 (* 1	ਲ		
TRANSPORTER OIL	4		35		
GAS	4	ord .	7		
OPERATOR	4		7.0		
PRORATION OFFICE Operator	<u> </u>		· · · · · · · · · · · · · · · · · · ·		
	(DANK APPR				
Address	MPANY - CPERATING DIVISI				· · · · · · · · · · · · · · · · · · ·
23.7 NORTH WATER	R, WICHITA, KANSAS 67202)			
Reason(s) for filing (Check proper box)	Other (Please	explain)		
New Well	Change in Transporter of:				
Recompletion	Oil Dry Go	Dry Gas			
Change in Ownership	Casinghead Gas Conde				
If change of ownership give name	Pan Amoriaan Dotuslaum	Com- Do- 60 v			
and address of previous owner	Pan American Petroleum	Corp., Box oo, F	Hobbs, Ne	w Mexico	
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	Kind of Leas	e	OGLease No.
STATE "DE"				^{il or Fee} State	1191-6
Location	1 Chaveroo San	Ancres		30208	1 1171-0
Unit Letter N ; 660	Feet From The South Lin	ne and <u>1980</u>	Feet From	The West	
35	7.6	22 m	T	. 7.1	_
Line of Section 35 Tov	vnship 7-S Range	33 -E , №РМ,	Roose	vert	County
II. DESIGNATION OF TRANSPORT					
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address t	o which appro	ved copy of this form is	to be sent)
Mobil Pipeline Co.	bbil Pipeline Co. Box 900, Dallas, Texas				
Name of Authorized Transporter of Cas					to be sent)
Cities Sarvice Oil Co.		Bartlesville,			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 35 7 33	Is gas actually connecte Yes	ed? Who	8-8-66	
If this production is commingled wit			number:	0=0=08	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.
Designate Type of Completion			1	1	+
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Die Grond (Dr., KKB, KT, GK, etc.)	Traine of Frequency Communication				
Perforations	<u> </u>			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CE	MENT
				<u> </u>	
		<u> </u>		, i	
V. TEST DATA AND REQUEST FO		ifter recovery of total volur epth or be for full 24 hours		and must be equal to or	exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.		Gas-MCF	
GAS WELL					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	
A CERTIFICATE OF COMPLETE		1 011 0	ONSERVA	TION COMMESSIO)NI
I. CERTIFICATE OF COMPLIANC	, E			TION COMMISSIC	71 3
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED			, 19
Commission have been complied w	ith and that the information given			Starles	
above is true and complete to the	pest of my knowledge and belief.	BY_			

M.L. Alsonbrey Prod. Clerk. (1:10) (1 · 27 · 70) (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.