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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OFFICE C.C.S.
Form C-109
Revised 1-1-65

APR 28 7 34 AM '66

5. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-1191-6

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
STATE DE

2. Name of Operator
Pan American Petroleum Corp.

9. Well No.
1

3. Address of Operator
Box 68 Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
CHAVEROO SAN ANDRES

4. Location of Well

UNIT LETTER **N** LOCATED **660** FEET FROM THE **SOUTH** LINE AND **1980** FEET FROM

THE **WEST** LINE OF SEC. **35** TWP. **7-S** RGE. **33-E** NMPM

12. County
ROOSEVELT

15. Date Spudded **4-6-66** 16. Date T.D. Reached **4-13-66** 17. Date Compl. (Ready to Prod.) **4-17-66** 18. Elevations (DF, RKB, RT, GR, etc.) **4371 R.D.B.** 19. Elev. Casinghead **—**

20. Total Depth **4476'** 21. Plug Back T.D. **4442'** 22. If Multiple Compl., How Many **—** 23. Intervals Drilled By **—** Rotary Tools **O-TD** Cable Tools **—**

24. Producing Interval(s), of this completion - Top, Bottom, Name
4207-4336 SAN ANDRES 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
GAMMA RAY - NEUTRON 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 "	420	11"	250 Sx	
4 1/2"	9.5 "	4476	7 7/8"	800 Sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4430	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

PERFORATION RECORD	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4207-08, 11-13, 14-15, 22-27, 30-31, 37-39, 44-48, 54-56, 71-72, 75-83, 87-89, 93-96, 97-98, 4304-06, 18-20, 22-23, 28-30, 35-36, W/2JS PF	4207-4336 2000 gal acid. FRAC: 30,000 gal oil w/ 1/2 to 1 1/2" sand/gal. + 2000" beads

33. PRODUCTION

Date First Production **4-17-66** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **PRODUCING**
Date of Test **4-24-66** Hours Tested **24** Choke Size **18/64** Prod'n. For Test Period **—** Oil - Bbl. **136** Gas - MCF **121** Water - Bbl. **0** Gas - Oil Ratio **891**
Flow Tubing Press. **75** Casing Pressure **600** Calculated 24-Hour Rate **—** Oil - Bbl. **—** Gas - MCF **—** Water - Bbl. **—** Oil Gravity - API (Corr.) **25.5**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **VENTED** Test Witnessed By **—**

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signed **W. J. W. B.** TITLE **AREA SUPT** DATE **4-26-66**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2290</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>2970</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3476</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420	420	Red Bed				
420	1640	1220	" " , Shale				
1640	2031	391	" " , Anhy				
2031	3001	970	Salt, Anhy				
3001	3781	780	Anhy				
3781	3995	214	Dolo				
3995	4476	481	Lime				