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SANTA FE			CONSERVATION COMMISSION	Form C-104
FILE		REQUEST	FOR ALLOWAPICE 8 - A	Supersedes Old C-104 and C
U.S.G.S.		ALITHODIZATION TO TO	AND	
LAND OFFICE	;	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	OIL		0044	* * * * * * * * * * * * * * * * * * * *
TRANSPORTE	GAS	(DEVIATIONS-	BAKK SIDE)	
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Reason(s) for file	ng (Check proper box	Vacour.	Other (Please explain)	*
New Well	X	Change in Transporter of:	(Simon (1 south surprise)	
Recompletion	F	Oil Dry G	gs	
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and address of p	revious owner			
DESCRIPTION	OF WELL AND	TEACE	<i>e</i> *	
Lease Name	- WALL AND		ame, Including Formation	Kind of Lease
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If well produces		Unit Sec. Twp. Rge.	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	
give location of t	anks.	N 35 7 33	1 / 40	
f this production	n is commingled wit	th that from any other lease or pool,	give commingling order number:	•
COMPLETION				
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Deargnate !	,,,	"- (X)		
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Date Spudded			Total Depth 4476	P.B.T.D. 4442
Date Spudded	6-66			P.B.T.D. 4442 Tubing Depth
Date Spudded 4- People UNIVERSE	-6-66	Date Compl. Ready to Prod. 4-17-66 Name of Producing Formation SAN ANDRES	4476 Top Oil/Gas Pay 4207	4442 Tubing Depth 4330
Date Spudded 4- People UNIVERSE	-6-66	Date Compl. Ready to Prod. 4-17-66 Name of Producing Formation SAN ANDRES	4476 Top Oil/Gas Pay 4207	Tubing Depth 4330
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The above are true to the best of my knowledge.

Sworn to this date, the 26th day of april, 1966.

S conords

My Commission Espire 6.18-68