

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-041-10495
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-3935

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit Sec. 34
2. Name of Operator Murphy Operating Corporation	8. Well No. 13
3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88202-2648	9. Pool name or Wildcat Chaveroo San Andres
4. Well Location Unit Letter M : 990 Feet From The South Line and 990 Feet From The West Line Section 34 Township 7 South Range 33 East NMPM Roosevelt County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & Acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-8-90 TOH with rods, pump and tubing. TIH and perforate (1JSPF) @ 4331', 4339',
to 4343', 4353.5', 4358', 4360', 4365', 4370', 4381.5', 4386', (10 holes). TOH.
8-10-90 TIH and set packer @ 4115'. Acidize with 4000 gals 15% NeFe pentol acid, 1000#
rocksalt and 50 ball sealers. Average rate 4.5 BPM, Maxium rate 5 BPM, Average
pressure 180 psig, Maxium pressure 410 psig. ISIP 100 psig. 3" SIP vacum. TOH
with packer. TIH with tubing, rods and pump. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Brown TITLE Production Supervisor DATE 8/28/90
TYPE OR PRINT NAME Lori Brown TELEPHONE NO. _____

(This space for State Use)

On Paul Rautz
Geologist

APPROVED BY _____ TITLE _____ DATE SEP 4 1990

CONDITIONS OF APPROVAL, IF ANY: