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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HUBBS OFFICE 0.6.0
MAY 4 1 02 PM '66

Indicate Type of Lease
State Fee
Oil & Gas Lease No. **K3935**

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Sunray DX Oil Company

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico State "AZ"

3. Address of Operator
P. O. Box 1416, Roswell, New Mexico

9. Well No.
16

4. Location of Well
UNIT LETTER **M** LOCATED **990** FEET FROM THE **South** LINE AND **990** FEET FROM

THE **West** LINE OF SEC. **34** TWP. **78** RGE. **33E** NMPM
12. County
Roosevelt

15. Date Spudded **4-3-66** 16. Date T.D. Reached **4-14-66** 17. Date Compl. (Ready to Prod.) **4-23-66** 18. Elevations (DF, RKB, RT, GR, etc.) **4415 DF** 19. Elev. Casinghead **4405**

20. Total Depth **4500** 21. Plug Back T.D. **4437** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools** Cable Tools **4500**

24. Producing Interval(s), of this completion - Top, Bottom, Name
4302-4324 San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
GR-N, Microlaterlog, Laterlog, PFC

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	345'	11"	200 sx Poz Mix	Circ. 50 sx
4 1/2	9.5	4462	8"	200 sx Poz Mix	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	4330	4270

31. Perforation Record (Interval, size and number)

Interval	Size	Number
4302-03	1/2"	1 Hole
4307-08	1/2"	1 Hole
4318-19	1/2"	1 Hole
4323-24	1/2"	1 Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4302-4324	500 Gal Spearhead
4302-4324	Frac 20,000 RO 26,000# sand

33. PRODUCTION

Date First Production **4-24-66** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump 1 1/4"** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-23-66	24		169	101.4	23	600	

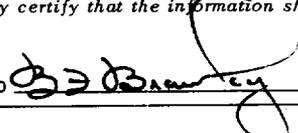
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
	900		-	-	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  **B.F. Brawley** TITLE **District Engineer** DATE **May 3, 1966**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2988	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3479	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1875	1875	Red Bed				
1875	2300	425	Sh, Sd, Anhy				
2300	3480	1180	Anhy, Sh, Sd				
3480	4480	1000	Dolo				