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NEW MEXICO OIL CONSERVATION COMMISSION C. Form C-104 REQUEST FOR ALLOWABLE D. AND Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OF AGDINA THE GAS Operator Skelly Oil Company Address Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas 🛨 Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. £-1369 State, Federal or Fee State 17 Chaveroo San Andres Hobbe "T" T.b. #2 Unit Letter ____ __ Feet From The _____Line and __ 33-5 Roosavalt Line of Section 33 Township 7-S Range . NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Magnalia Fine Line Company
ame of Authorized Transporter of Casinghead Gas Box 900 - Dallas, Texas or Dry Gas Address (Give address to which approved copy of this form is to be sent) 3707 Rawlins Avenue - Dallas, Texas Capitan, Inc. Unit Twp. Bge. Is gas actually connected? If well produces oil or liquids, give location of tanks. June 6, 1966 nGa 34 **7**∞S 33-E Yes If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Length of Test Tubing Pressure Casing Pressure Water - Bbls. Gas - MCF Actual Prod. During Test Oil-Bbls. Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. **EY** R. M. TITLE . This form is to be filed in compliance with RULE 1104. (PRIGINAL) H. E. Ant If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Superintendent Digetriet (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.