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Form C-105  
Revised 1-1-65

**HOBBBS OFFICE O. C. C.**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**  
**APR 28 10 40 AM '66**

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>1-1369</b>	

1a. TYPE OF WELL				7. Unit Agreement Name													
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				-													
b. TYPE OF COMPLETION				8. Farm or Lease Name													
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				<b>Hobbs "T" T.B. #2</b>													
2. Name of Operator				9. Well No.													
<b>Shelly Oil Company</b>				<b>17</b>													
3. Address of Operator				10. Field and Pool, or Wildcat													
<b>Box 730 - Hobbs, New Mexico</b>				<b>Cherokee San Andres</b>													
4. Location of Well				12. County													
UNIT LETTER <b>"A"</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>35</b> TWP. <b>7S</b> RGE. <b>33E</b> NMPM				<b>Hessavalt</b>													
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead													
<b>4-7-66</b>	<b>4-17-66</b>	<b>4-21-66</b>	<b>4344'</b>	<b>-</b>													
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools												
<b>4300'</b>	<b>4463'</b>	<b>-</b>	<b>0-4300</b>	<b>-</b>	<b>-</b>												
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made											
<b>4188'-4299' - (Intervals)-San Andres</b>						<b>NO</b>											
26. Type Electric and Other Logs Run						27. Was Well Cored											
<b>Schlumberger: Laterolog, Microlaterolog, Neutron Porosity Log, Formation Density Log, Sonic Log-Gamma Ray</b>						<b>NO</b>											
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED											
<b>8-5/8"</b>	<b>25.2</b>	<b>369'</b>	<b>11"</b>	<b>230</b>		<b>-</b>											
<b>4-1/2"</b>	<b>10.5</b>	<b>4300'</b>	<b>7-7/8"</b>	<b>390</b>		<b>-</b>											
29. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD												
<b>None</b>					SIZE	DEPTH SET	PACKER SET										
					<b>2-3/8"</b>	<b>4094'</b>	<b>4094'</b>										
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
<b>Perf. 4-1/2" OD casing with 1 jet shot per foot at the following depths: 4188', 4200', 4243', 4249', 4262', 4266', 4270', 4287', 4293', 4299', a total of 10' and 10 shots.</b>				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>4188'-4299'</b></td> <td><b>2500 gals. HCl acid</b></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>4188'-4299'</b>	<b>2500 gals. HCl acid</b>						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																
<b>4188'-4299'</b>	<b>2500 gals. HCl acid</b>																
33. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)											
<b>4-21-66</b>		<b>Flow</b>				<b>Producing</b>											
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
<b>4-23-66</b>	<b>24 hrs</b>	<b>24/64"</b>	<b>523</b>	<b>523</b>	<b>265</b>	<b>5</b>	<b>507</b>										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)											
<b>21.5</b>	<b>Packer</b>	<b>523</b>	<b>523</b>	<b>265</b>	<b>5</b>	<b>24.2°</b>											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By											
<b>Vented</b>						<b>B. L. Holley</b>											
35. List of Attachments																	
<b>None</b>																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED <b>(ORIGINAL SIGNED) H. E. Aab</b>				TITLE <b>District Superintendent</b>		DATE <b>April 27, 1966</b>											

20

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Items 2

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy <b>1960'</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2262'</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>3444'</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. <b>Slaughter P-3 4242'</b>	T. Chinle	T.
T. Penn.	T. <b>Slaughter P-4 4330'</b>	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

T Cisco (Bough C) \_\_\_\_\_  
Slaughter P-1 4318'  
Slaughter P-2 4221'

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1960	1960	Sand & Redbeds				
1960	2262	302	Anhydrite				
2262	3444	1182	Sand & Anhydrite				
3444	4588	1044	Dolomite				
4588			Total Depth				
4463			P.B.T.D.				