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34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments Image 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE None 31. Perforation Record Dating with 1 Leptho: 4188; 4270, 4267; 10 chote, 33. Date First Production 4-31-66 Date of Test	(Interval, 505 sh 4393' 4393' Hours T	size and nu b por baby baby Productions ested	mber) FOR	SACKS CEN	The second secon	SCREEN 2. A DEPTH 1 A DEPTH 1 A DEPT	30. SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ		TUBING DEPTH SE JRE, CEMEN AMOUNT AN Well Water – Bb	IT SQUID KINC	PACKER SET
35. List of Attachments Hence 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE None 31. Perforation Record Leging with 1 Legino: ALSS', A370', ANO7', 18 choic, 33. Date First Production A-33-66 Flow Tubing Press.	(Interval, 364 abs 4300' 4393' 4393' Hours T 24 Casing	size and nu size and size size and size and size size and size	BOTTOM mber) FOIL A34,91 A 10441 on Method (Fla Choke Size 24,/64 Calculated 2	SACKS CEN	PRODUC pumping or of OII od	SCREEN 2. A DEPTH 1 JUST TION - Size and - Bbl. Gas - MO	30. SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ	FRACTI FRACTI	TUBING DEPTH SE JRE, CEMEN AMOUNT AN Well Water – Bb	IT SQUID KINC	PACKER SET
35. List of Attachments Hence 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE None 31. Perforation Record adding with 1 leptho: A188*, A270*, A867*, 10 choic. 33. Date First Production A-32-66 Date of Test A-33-66 Flow Tubing Press. 21.54	(Interval, 365 ch 4393' 4393' Hours T 24 Casing	size and nu size and size and	mber) FOR a solution on Method (Flor Choke Size Calculated 2 Hour Rate	SACKS CEN	PRODUC pumping or of OII od	SCREEN 2. A DEPTH 1 JUST TION - Size and - Bbl. Gas - MO	30. SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ	FRACTI FRACTI	TUBING DEPTH SE ASSA JRE, CEMEN AMOUNT AN COLO. Well Well Water – Bb Bbl.	IT SQUI	RD PACKER SET 4394 EEZE, ETC. DMATERIAL USED Add (Prod. or Shut-in) Maing Gas – Oil Ratio 507 Gravity – API (Corr.)
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE Nono 31. Perforation Record Leging vith 1 Lepiho: Alst, A170, AB7, 10 choic, 33. Date First Production A-31-66 Date of Test A-33-66 Flow Tubing Press. 21.57 34. Disposition of Gas	(Interval, 365 ch 4393' 4393' Hours T 24 Casing	size and nu size and size and	mber) FOR a solution on Method (Flor Choke Size Calculated 2 Hour Rate	SACKS CEN	PRODUC pumping or of OII od	SCREEN 2. A DEPTH 1 JUST TION - Size and - Bbl. Gas - MO	30. SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ	FRACTI FRACTI	TUBING DEPTH SE ASTA JRE, CEMEN AMOUNT AN Well Well Water – Bb Bbl.	IT SQUID KINC	PACKER SET
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE SIZE	(Interval, 36 4 4300 4373 4373 Hours T 24 Casing 70 S (Sold, use	size and nu size and size and	mber) FOR a solution on Method (Flor Choke Size Calculated 2 Hour Rate	SACKS CEN	PRODUC pumping or of OII od	SCREEN 2. A DEPTH 1 JUST TION - Size and - Bbl. Gas - MO	30. SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ	FRACTI FRACTI	TUBING DEPTH SE ASTA JRE, CEMEN AMOUNT AN Well Well Water – Bb Bbl.	IT SQUID KINC	PACKER SET
	SIZE Nono 31. Perforation Record Salay with 1 Spino: A105', A370', A07'; 10 moto, 33. Date First Production A-32-66 Plow Tubing Press. 21.56 St. List of Attachment	(Interval, jet dia 4393' 4393' Hours T 24 Casing Poi s (Sold, use ts	size and nu size and size and	mber) FOR a solution on Method (Flor Choke Size Calculated 2 Hour Rate	SACKS CEN	PRODUC pumping or of OII od	SCREEN 2. A DEPTH 1 JUST TION - Size and - Bbl. Gas - MO	30. SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ SIZ	FRACTI FRACTI	TUBING DEPTH SE ASTA JRE, CEMEN AMOUNT AN Well Well Water – Bb Bbl.	IT SQUID KINC	PACKER SET
	SIZE SIZE	(Interval, 36 4 4300 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 437	size and nu size	BOTTOM mber) FOR A3491 A Cotal on Method (Flo Choke Size Choke Size Calculated 2 Hour Rate pented, etc.)	SACKS CEN	PRODUC or od od od od od	SCREEN 2. A DEPTH I JISS TION - Size and - Bbl. 23 Gas - M(265	30. SIZ ACID, SHOT, NTERVAL	E FRACTI	TUBING DEPTH SE LOTA JRE, CEMEN AMOUNT AN Well Well Water Bb Bbl.	Status I. Oil C	PACKER SET
	SIZE 31. Perforation Record adding with 1 aptime: Alder A370°, A07°; 10 mete, 33. Date First Production A-33-66 Plow Tubing Press. 21.56 St. List of Attachment St. List of Attachment St.	(Interval, 36 4 4300 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4373 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 4375 437	size and nu size	BOTTOM mber) FOR A3491 A Cotal on Method (Flo Choke Size Choke Size Calculated 2 Hour Rate pented, etc.)	SACKS CEN	PRODUC or od od od od od	SCREEN 2. A DEPTH I JISS TION - Size and - Bbl. 23 Gas - M(265	30. SIZ ACID, SHOT, NTERVAL	E FRACTI	TUBING DEPTH SE LOTA JRE, CEMEN AMOUNT AN Well Well Water Bb Bbl.	Status I. Oil C	PACKER SET

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All downs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

- - 4 - -

1991

Map 3.9

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Northwestern New Mexico

т.	Anhy 1960	т.	Canyon	Т.	Ojo Alamo	т.	Penn, "B"
т.					Kirtland-Fruitland		
в.	Salt	- Т.	Atoka	Т	Pictured Cliffs	т	Penn "D"
т.	Yates	- Т.	Miss	т.	Cliff House	Т.	Leadville
							Madison
							Elbert
							McCracken
Т.	San Andres	. т.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
т.	Glorieta	- Т.	McKee	Bas	se Greenhorn	Т.	Granite
					Dakota		
					Morrison		
					Todilto		
					Entrada		
т.	Abo	. T.	Bone Springs	Т.	Wingate	Т.	
T.	Wolfcamp	. Т.	And the set of the set	Т.	Chinle	Т.	
Т.	Penn	. T.	Elanghter P-4 4338'	Τ.	Permian	Т.	
	Cisco (Bough C)	. T .		Т.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1960 2262 3444	1960 2262 3444 4500 4500 4463	1960 302 1162 1956	Send & Redbode Anhydrite Send & Anhydrite Belmite Total Beyth P.B.T.D.				,
							, , , , , ,
						E. A	