NO. OF COPIES RECEIVED		
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMM	FFICE 0. C. C. C-102 and C-103
FILE	the second se	
U.S.G.S.	Apr 25 8	8 50 M '56 Sa. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROP USE "APPLICATION	NOTICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT I N FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	RESERVOIR.
1. OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator Stolly 011 Compar-	Ψ	8, Farm or Lease Name
3. Address of Operator Dex 730 - Kebbs ,	Herr Mexico	9. Well No.
4. Location of Well	FEET FROM THE LINE AND LINE ANDLINE AND	10. Field and Pool, or Wildcat
THE LINE, SECTION	35 TOWNSHIP 7-8 RANGE 33	LEE NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Check Ap	propriate Box To Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INT		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING CHANGE PLANS CASING TEST AND CE	
0THER	OTHER	
17. Describe Proposed or Completed Oper work) SEE RULE 1103.	ations (Clearly state all pertinent details, and give pertine	ent dates, including estimated date of starting any proposed

Nonched total depth at 12:30 p.m. April 17, 1966. Bet 139 yts (4400°) of new 4-1/2° OB 10,57 GR SS 3-55 R-2 27 & C ensing at 4500°. Commuted with 350 metrs of commute by the pump & ping process. Fing down at 7:15 p.m. April 18, 1966. Temperature survey indicated commut outside of 4-1/0° OD ensing at 3200° from the surface. V.O.C. 24 hours. Pressured ensing up to 6007 for 30 minutes and ensing tested OK. Bid not drill out eather ping. F.B.S.B. 4463°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (ORIGINAL) H. E. Aab			
5 IGNED	TITLE District Superintendent	April 22, 1966	
APPROVED BY	Б́с́бу), кома с 255 г. Ян	DATE	
CONDITIONS OF APPROVAL, IF ANY:			