Submit 5 Copies Appropriate District Office UISTRICT.1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Linerals and Natural Resources Department

ł

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION PORT OIL AND NATURAL GAS

PLAINS PETROLEUM OPERATING COMPANY  Alts PLAINS PETROLEUM OPERATING COMPANY  Alts Wall, Suite 2110  Hidland, Texas 79701  Readed  Hidland, Texas 79701  Readed  Charge is Caragesed  Ober (Free epidem)  Charge is Caragesed  Ober (Free epidem)  Charge is Caragesed  Ober (Free epidem)  Readed  Company of the	•	<u> </u>	UTRA	NN SI	PUR		ANDIA	UNAL OA	We	al API	No.			
415 M. Wall, Suite 2110       Riding is Transported of Other (Please capital)         New Wall       Change is Transported of Other (Please capital)         New Wall       Change is Transported of Other (Please capital)         New Wall       Constrained operation operation         Change is Operation       Constrained operation operation         Change is Operation       Constrained operation operation         Change is Operation       Operation         Change is Operation       Operation         Change is Operation       Operation         Change is Operation       Operation         Change is Operation       Operation         Change is Operation       Operation         Dispectation operation       State Network         Dispectation       State Network         Code Lower State       Gold         Lines Network       State Network         Tool Lower State       Gold         Lines Network       State Network         State Network       State Network         State Network       State Network         Lines Network       State Network         State Network       State Network         State Network       State Network         State Network       State Network	Operator PLAINS PETROLEUM OPERA	ATING CO	OMPANY									<u></u>		
Beaused (Fr sing (Chr.) page to Tangotic of Congristion       □ Outer (Piezze cyclain)         Beaused (Fr sing (Chr.) page to the method (Gard Chr.)       Outer (Piezze cyclain)         Beaused (Fr sing (Chr.)       0 oil       □ Dy Garding (Chr.)         Change in Openies       0 oil       □ Dy Garding (Chr.)       0 oil         Change in Openies       0 oil       □ Dy Garding (Chr.)       0 oil       0 oil         Ling Scaling (Chr.)       Sace. 300       N. Fennsylvania Ave.       802         Ling Scaling (Chr.)       Sace. 300       N. Fennsylvania Ave.       802         Todd Lower San Andres Unit       (J3)       Todd Lower San Andres Unit.       Line Nation (Chr.)         Scaling (Chr.)       Sace. 300       Todd Lower San Andres Unit.       Sace. 4000 NIL (Chr.)       Ease Nation (Chr.)         Scaling (Chr.)       (J3)       Todd Lower San Andres Sasoc.       Nation (Chr.)       Sace. 4000 NIL (Chr.)       Ease Nation (Chr.)         Scaling (Chr.)       (J3)       Tode (Chr.)       Sace. 4000 NIL (	Address 415 W. Wall, Suite 21	10			Mi	dland	, Texas	79701						
New Will         Change in Transport of Contrast in Control in Contro in Contro in Control in Control in Control in Control in Contro							Othe	s (Please expla	in)					
Dates in Openion         Configure Gal         Conservation         Conservation           Construction openion         Number openion         Numee openion         Numee openion			Change in		-									
Autonic operation spectra       Mulphy Operating Corporation - United Bank Plaza, Suite 300, Roswell, New 300, N. Pennsylvania Ave. 8007         I. DESCRIPTION OF WELL AND LEASE       600 N. Pennsylvania Ave. 1000         Todd Lower San Andres Unit 11, 13       Todd Lower San Andres Unit 11, 13         Todd Lower San Andres Unit 11, 13       Todd Lower San Andres Methods Formation 13, 1000 N. Pennsylvania Ave. 10000 N. Pennsylvania Ave. 1000 N. Pennsylvania Ave. 1000	Recompletion	Oil		Dry	Gas								1	
Autor of N. Pennsylvania Ave.         Outor           Lase Nead         Sec. 30         Walko, Ped Name, including Formation         Lase Nead           Lase Nead         Sec. 30         Lase Nead         Lase Nead           Lase Nead         Sec. 30         Lase Nead         Lase Nead           Todd Lover San Andres Nult 1         13         Todd Lover San Andres Assoc.         Kate Flat         Lase Nead           Loss Na         Sec. 5.20         Todd Lover San Andres Assoc.         Sec. 5.20         Lase Nead           Loss Na         Sec. 7.30         Todd Lover San Andres Na         Sec. 5.20         Lase Nead           Loss Na         Sec. 7.30         Sec. 7.30         Na         660         Res From The         South Lase ad         Sec. 7.30         Na	Change in Operator	Casinghead	่ เ เ น											
Autors         Autor         Autor         Autor         Autor           Lase Name         Sec. 30         Lase Name         Sec. 30         Lase Name           Todd Lover San Andres Unit         13         Todd Lover San Andres Assoc.         Kate Place         Lase Name           Use Lase Name         Sec. 50         Todd Lover San Andres Assoc.         Kate Place         Lase Name           Use Lase Main         Sec. 50         Todd Lover San Andres Assoc.         Kate Place         Lase Name           Use Lase Main         Sec. 50         Todd Lover San Andres Assoc.         Kate Place         Lase Name           Use Lase Main         Social San Andres Market Place         Social San Andres Market Place         Lase Name           Use Lase Main         Social San Andres Market Place         Social San Andres Market Place         Lase Name           Use Lase Main         Social San Andres Market Place         Social San Andres Market Place         Lase Name           Use Lase Main         Social San Andres Market Place         Social San Andres Market Place         Lase Name           Use Description Compared Market Place Place Market Place Place Market Place Place Market Place Place Place Market Place Plac	change of operator give name	ohv Ope	rating	t Co	rpo	ratio	n - Unit	ed Bank	Plaza	1, S1	uite 3	00, Rosw	rell, New	
Line Name         Sec: 30         With AD         Join Market and Sec. 30         Name Advances           Todd         Lower San Andres Unit         J3         Todd Lower San Andres Assoc         Name Assoc	od address of previous operator	July open		<u> </u>			400	N. Penns	ylvan	nia /	Ave.		802	
Line Name         Sec: 30         With AD         Join Market and Sec. 30         Name Advances           Todd         Lower San Andres Unit         J3         Todd Lower San Andres Assoc         Name Assoc	I. DESCRIPTION OF WELL	AND LEA	SE				•						No	
Unit Later       M       :       660       Feet From The       South       Lize sad       0.10.5       Feet From The       MESL       Lize         Section       30 Toroughip       75       Range       36E       NMIPA,       Roosevelt       Country         II.       DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS       Pride Pipeline Company       Grave advances of which approved copy of this form is to be stant)       Pride Pipeline Company       Pride Pipeline Company       Address (for eachers to which approved copy of this form is to be stant)         Name of Audotud Transport of Causephead Gau       [X]       or Dry Gau       Address (for eachers to which approved copy of this form is to be stant)         Name of Audotud Transport of Causephead Gau       [X]       or Dry Gau       Address (for eachers to which approved copy of this form is to be stant)         Name of Audotud Transport of Causephead Gau       [X]       or Dry Gau       Address (for eachers to which approved copy of this form is to be stant)         Bit of the Audotud Transport of Causephead Gau       [X]       or Dry Gau       Res       Name of New Mexico       88125         We sold of all and the Mark       [N]       Cause Yeek       Name of New Yeek       Name of New Yeek       Name of New Yeek         Designate       [D]       [D]       [D]       [D]       [D]       [D]	Lease Name Sec. 30		Well No.	Pool To	l Name odd	e, Includi Lower	ng Formation San And	lres Asso		ale, Fee	eral or Fee			
Series     30 Township     75     Range     36E     NMTM,     Roosevelt     County       IL     DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Box 24/36, Abilene, Texas 79604     Box 24/36, Abilene, Texas 79604       Pride Playeline Company     Control     Control     Box 24/36, Abilene, Texas 79604       Pride Playeline Company     Control     Box 24/36, Abilene, Texas 79604       Name of Aubouts Transporter Company     Exact and the sense of the	М	•	660	Feet	From	The	South	e and61(	0.5	_ Feet l	From The .	West	Line	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of ONI         Pride Pipeline Company         Name of Authorized Transporter of Chargeback Gas         Pride Pipeline Company         Name of Authorized Transporter of Chargeback Gas         Oxy       UAA         Oxy       UAA         Yell Pobles of Insporter       Issue Stating Constraints         Oxy       UAA         Yell Pobles of Insporter       Issue Stating Constraints         We and the Insporter of Chargeback Gas       Issue Stating Constraints         Yell Pobles of Insporter       Uast         Yell Pobles of Insporter       Uast         Yell Pobles of Insporter       Issue Stating Constraints         Yell Pobles of Insporter       Uast         Yell Pobles of Insporter       Issue Stating Constraints         Designate Type of Completion - (X)       Issue Stating Constraints         Designate Type of Completion - (X)       Issue Stating Constraints         Designate Type of Completion - (X	30	- ' <i></i>	7S -	_			265	<b>D</b>		1 <b>t</b>			County	
Name of Authorized Transporter of OL       Image: Condensate       Image: Condensat			ROFO			NATI	RAL GAS							
Pride       Pigel Pigel The Company       Dox 2/36, Abilence, Texes 79604         Name of Authonized Transport of Casephead Gar (Dr) Gar (Dr) Address (Give Authorized Transport of Garaphead Gar (Dr) (Day 1/3/A).       Address (Give Authorized to proved cory of Name (Dr) (Day 1/2/A).         Name of Authonized Transport of Casephead Gar (Dr) (Day 1/3/A).       User (Dr) (Day 1/3/A).       New Mexico 88125         If well production is commission of religibiat.       User (Dr) (Day 1/3/A).       Mine of Name of Producting Formation         Previous of Or legibiat.       Mine of Producting Formation       Mine of Producting Formation       New Well         Dessignate Type of Completion - (X)       Oil Well       Gar Well       New Well       Worker       Deepen         Previous (Dr) RKB, RT, GR, ec.)       Name of Producing Formation       Top Oil/Gar Pay       Tubing Depth         Elemations (Dr, RKB, RT, GR, ec.)       Name of Producing Formation       Top Oil/Gar Pay       Tubing Depth         Producing Method (Dr), RKB, RT, GR, ec.)       Name of Producing Formation       Top Oil/Gar Pay       Tubing Depth         V. TEST DATA AND REQUEST FOR ALLOWABLE       DEPTH SET       SACKS CEMENT         OIL WELL       (Test must be offer recentry of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Rue To Tak       Date of Test       Choke Sitest	II. DESIGNATION OF TRAIN		or Conde	asalo			Address (Giv	e address to wh	uch appro	oved co	py of this f	orm is to be se	unt)	
Andreas (Gree address to whice approved core of classified of the set of Oxy (M & A - Arccost (Gree address to whice approved is to be set)       Address (Gree address to whice approved core of the set of Oxy (M & A - Arccost (Gree address to whice approved)       New Wet Xice of gree address to whice approved to the set of State of Table (Gree address to whice approved)       When ?         If we produce to incluids, (M & 30   75   36 E	-	, LX			۲.,	_J	Box 24	36, Abile	ene, ]	Texa	s 796	04		
Note & model of the liquids.       Unit       Sec.       Twp.       Rgc.       Is gat schwitzy consisted?       When?       When?         If we produce in the interval       M       30       7.5       36 E       Yes.       When?       When?         If we produce in the interval       M       30       7.5       36 E       Yes.				or D	)ry Ga		Address (Giv	e address to wh	hich appro	oved co	py of this f	orm is to be se		
User       District of or liquids.       User       Typ.       Rac.       is par security connected?       When 7         We all production of inducts.       M 3 O       TS       3 del E       Wat       Wat         View Low connection of inducts.       M 3 O       TS       3 del E       Max         View COMPLETION DATA       Out Well       Gas Well       New Well       Workover       Deepea       Plug Back Same Res'v       Diff Ret'v         Designate Type of Completion - (X)       Out Well       Gas Well       New Well       Workover       Deepea       Plug Back Same Res'v       Diff Ret'v         Date Spadded       Date Complexition - (X)       Intel Depth       FB.T.D.       FB.T.D.         Elevations       Top Oil/Gas Pay       Tubling Depth       FB.T.D.         Feforations       TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe         V. TEST DATA AND REQUEST FOR ALLOWABLE       Depth of ret for land volume of load oil and must be equal to or exceed top allowable for this depth or be for fail 74 hours)         Date first New Oil Rus To task       Date of Tet       Producing Method (Flow, pump, gas life, ec.)         Date first New Oil Rus To task       Date of Tet       Casing Pressure       Casing Pressure         GAS WELL       Tubing Pressure (Shut-in)       Chick Size					ليب									
M   30   75   36E       M         It is producion is communication way other lease or pool, give comminicating order number:	and the second	Linit	Sec	Two	. 1	Rge.								
Tais production is commutagled with that from any other lease or pool, give committinging order number:         V. COMPLETION DATA         Designate Type of Completion - (X)         Date Spatiate Type of Completion - (X)         Depth Type of (Completion - (X)         Depth Type of (Completion - (X)         Discover Type of (Completion - (X)         Discover Type of (Completion - (X)         Discover									İ			•		
V. COMPLETION DATA       Oil Well       Gas Well       New Well       Workover       Deepen       Plug Back [Same Reiv Diff Reiv         Date Spudded       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.         Date Spudded       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.         Ekrations (DF, RK3, RT, GR, etc.)       Name of Producing Formation       Top Ol/Gas Pay       Tubing Depth         Perforations       Depth Casing Shoe       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         SACKS CEMENT       Depth Casing Shoe         V. TEST DATA AND REQUEST FOR ALLOWABLE       Dist of Test         OIL WELL       (frest must be after recovery of total volume of load all and must be equal to or exceed top allowable for this depth or be for full 24 hourt.)         Date First New Oil Rus To Task       Date of Test         Tubing Pressure       Casing Pressure         Actual Prod. During Test       Oil - Bbb.         GAS WELL       Casing Pressure (Shut-in)         Actual Prod. During Test       Oil - Dibb.         UVI. OPERATOR CERTIFICATE OF COMPLIANCE       Date Approved         I bride school from the during the of of or conderavision pres above is two best of my howhedge and belif.				_	_		and the second se		<b>A</b>					
Designate Type of Completion - (X)       Out Well       Case Well       New Well       Workover       Deeps       Plug Back [Same Reiv Dif Reiv         Date Spudded       Date Completion - (X)       Date Completion - (X)       Date Spudded       Plug Back [Same Reiv Dif Reiv       Dif Reiv         Date Spudded       Date Completion - (X)       Date Completion - (X)       Total Depth       Plug Back [Same Reiv Dif Reiv         Elevations (DF, RKB, KT, GR, etc.)       Name of Producing Formation       Top Oil/Gas Pay       Tubing Depth         Perforations       Dip In Casing Shoe       Dip In Casing Shoe       Tubing Depth         VI. TEST DATA AND REQUEST FOR ALLOWABLE       Depth recovery of food volume of food oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date Fire New Oil Rue To Task       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Casing Pressure       Choke Size       Choke Size         GAS WELL       Casing Pressure (Shut-in)       Choke Size         Muit Prod. Test - MCF/D       Length of Test       Bbls. Condensite/MMCF       Gravity of Condensate         Sugasture       Oil Contrasting pressure (Shut-in)       Choke Size       Claing Pressure (Shut-in)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Date for all information gives above is true and complete only knowledge and belif.		nom any our	UL IONSC UL	Poor,	0			<u></u>						
Designate Type of Completion - (X)       Date Number of	T. CONFLETION DATA				Gar	Well	New Well	Workover	Deepe	en   1	Piug Back	Same Res'v	Diff Res'v	
Date Sproded       Date Comple Ready to Prod.       Total Depth       P.B.T.D.         Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oil/Gist Pay       Tubing Depth         Perforations       TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE	Designate Type of Completion	- (X)	101 116	- I I					1	i	-	1	1	
Exercicle (DF, ALE, AT, OK, BL.)       Faile of Floendage statement         Performing       TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         SACKS CEMENT       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         Sugarties       Casing & TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         Sugarties       Casing Anno Requests       Signature         OIL WELL       (Frest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours 1)         Date First New Oil Rus To Task       Date of Test         Producing Method (Flow, pump, gas lift, etc.)       Casing Pressure         Choke Size       Casing Pressure         GAS WELL       Oil - Bbls.         Gas MCFD       Length of Test         Mater - Bbls.       Gas- MCF         Gas WELL       Casing Pressure (Shut-in)         Choke Size       Casing Pressure (Shut-in)         <								Total Depth			P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE         DEPTH SET       SACKS CEMENT         W. TEST DATA AND REQUEST FOR ALLOWABLE       OPPH SET         OIL WELL       (Test must be after recovery of local volume of local ail and must be equal to or esceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Rus To Taak       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Leagth of Test       Tubing Pressure       Casing Pressure       Choke Size         GAS WELL       Casing Pressure       Choke Size       Casing Pressure       Cloke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE Is true and complete to the best of my knowledge and belif.       Bils. Condensate/MMCF       Cloke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE is true and complete to the best of my knowledge and belif.       OIL CONSERVATION DIVISION         Date Approved       FEB 2.2 1990       By       OIL CONSERVATION DIVISION         Signature       Title       District 1 Supervisor       DISTRICt 1 Supervisor         Signature       Fide       Title       Title       Title	Elevations (DF, RKB, RT, GR, etc.)	nas (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         WILL       Creat must be after recovery of total volume of load oil and must be equal to or esceed top allowoble for this depth or be for full 24 hours.)       Date of Test         Date First New Oil Rus To Taak       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Casing Pressure       Choke Size         Actual Prod. Test       Oil - Bbls.       Casing Pressure         CAS WELL       Casing Pressure       Choke Size         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Cravity of Condensate         Testing Method (place, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Dil Conservation       Oil Conservation       Oil Conservation         Division have been complied with ad that the information given above is true and complete to the bet of or my howkidge and belief.       OIL CONSERVATION DIVISION         Date Approved       FEB 2 2 1990       By       ORGINAL SIGNED BY JERRY SEXTON         Segature       Title	Perforations										Depth Casing Shoe			
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT														
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT		7	TUBING	. CA	SIN	G AND	CEMENTI	NG RECOR	LD.					
V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Rus To Taak       Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Casing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Gas-MCF         Actual Prod. Test       During Test         Issing Method (prior, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Choke Size         Issing Method (prior, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Choke Size         OIL CONSERVATION DIVISION       Date of regulations of the Oil Conservation         Division have been complete to the back of my howedge and belief.       FEB 2 2 1990         Signature       Bount is Instruct is upervisor         Bount is Liushand       Engineering Tech         Signature       Casing Pressure (Shut-in)         Signature       Choke Size         Bount is Unshand       Engineering Tech         Tide       Tide         Producing Method (prior)       (915) 683-4434    <											SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Rus To Task       Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Oil - Bbls.         GAS WELL       Ength of Test         GAS WELL       Length of Test         GAS WELL       Length of Test         Gaing Pressure       Choke Size         Gaing Pressure       Gain MCF         Gravity of Condensate/MMCF       Gravity of Condensate         Testing Method (picor, back pr.)       Tubing Pressure (Shut-in)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Norke been complete to the best of my knowkedge and belief.         Nume       Mathematics and regulations of the Oil Conservation         Division have been complete to the best of my knowkedge and belief.       OIL CONSERVATION DIVISION         Date Approved       FEB 2 2 1990         Signature       Engineering Tech         Bonnie_Hushand       Engineering Tech         Tated       Tote         Prod.       (915) 683-4434	HOLE SIZE		0											
V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Rus To Task       Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Oil - Bbls.         GAS WELL       Ength of Test         GAS WELL       Length of Test         GAS WELL       Length of Test         Gaing Pressure       Choke Size         Gaing Pressure       Gain MCF         Gravity of Condensate/MMCF       Gravity of Condensate         Testing Method (picor, back pr.)       Tubing Pressure (Shut-in)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Norke been complete to the best of my knowkedge and belief.         Nume       Mathematics and regulations of the Oil Conservation         Division have been complete to the best of my knowkedge and belief.       OIL CONSERVATION DIVISION         Date Approved       FEB 2 2 1990         Signature       Engineering Tech         Bonnie_Hushand       Engineering Tech         Tated       Tote         Prod.       (915) 683-4434							1							
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the diph of to for full diph of to for for full diph of to for for full diph of to for for full diph of t								•						
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the diph of to for full diph of to for for full diph	· _ · · · · · · · · · · · · · · · · · ·													
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the diph of to for full diph of to for for full diph of to for for full diph of to for for full diph of to for full diph of to f	W TECT DATA AND REOUF	ST FOR	ALLOW	ABI	Ē									
Date First New Oil Run To Tank       Date of Test       Producing Method (Plow, pump, gal 14), etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (picot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Bonn i.e. Hurshand       Engineering_Tech       District i Supervisor         Signature       Title       2-90       (915) 683-4434	V. TEST DATA AND REQUE		atal volum	e of la	ad oil	and mus	, t be equal 10 0	r exceed top all	owable fo	or this a	lepih or be	for full 24 hos	ars.)	
Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Streasture       FEB 2 2 1990         By       ORIGINAL SIGNED BY JERRY SEXTON         DISTRICT I SUPERVISOR       Title         2 - 9 0       (915) 683-4434							Producing N	icthod (Flow, p	ump, gas i	lift, elc	)			
Leagth of Test       Tubing Pressure       Casing Pressure       Casing Pressure         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complied to the best of my knowledge and belief.       OIL CONSERVATION DIVISION	Date First New OII Rule To Talk	Date of Te			•		-							
Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       Date Approved       FEB 2 2 1990         Signature       Bomnie Huisband       Engineering Tech       District I SUPERVISOR         Printed Name       Title       Title       District I SUPERVISOR		Tubing Pr					Casing Press	ure			Choke Size			
Actual Prod. During Test       Oil - Bbls.       Water - Doix         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pilor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       Date Approved       FEB 2 2 1990         Signature       Engineering Tech       District I SUPERVISOR       District I SUPERVISOR         Phontic Hushand       Engineering Tech       Title       District I SUPERVISOR         Page 2 9-90       (915) 683-4434       Title       Title	Length of Test	TUONALIN	Casulo				-							
GAS WELL         Actual Prod. Test - MCF/D       Length of Test         Bible. Condensate/MMCF       Gravity of Condensate         Testing Method (pitor, back pr.)       Tubing Pressure (Shut-in)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Length of the Oil Conservation         I hereby centify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Stgaature       Butter Husband       Engineering Tech         Printed Name       r       Title         2-9-90       (915) 683-4434       Title	1 Deck Decise Test	Oil - Bhis					Water - Bbli				Gas- MCF			
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Bonnie_Husband       Engineering_Tech Title       District I SUPERVISOR         Proded Name       Title       Title       Title	Actual Front Louing Test		•							l				
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       Bonn i.e. Husband       Engineering Tech Title         Signature       Casing Pressure       DISTRICT I SUPERVISOR         Title       Title       Title	GAS WELL													
Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       Division have been complied with and that the information given above       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       Date Approved       FEB 2 2 1990         Signature       Bonnie Husband       Engineering Tech       District I SUPERVISOR         Printed Name       (915) 683-4434       Title       Title	<b></b>	Length of	Tesi				Bbis. Conde	nsate/MMCF			Gravity of	Condensale		
Testing Method (pitot, back pr.)       Tubing Pressure (shufful)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       Date Approved       FEB 2 2 1990         Signature       Bonnie_Husband       Engineering_Tech       District I SUPERVISOR         Printed Name       (915) 683-4434       Title       Title														
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved	Testing Method (pilot, back pr.)	l (pilol, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved	L						-1							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved FEB 2 2 1990 Date Approved By JERRY SEXTON DISTRICT I SUPERVISOR Title 2-9-90 (915) 683-4434	VI. OPERATOR CERTIFIC	JATE OF	F COM	PLL	AN(	LE		OIL COI	NSEF	AVF	TION	DIVISI	NC	
is true and complete to the best of my knowledge and belief.         Date Approved         District i SUPERVISOR         Title         2-9-90       (915) 683-4434	I hereby certify that the rules and regu	ilations of the	e Oil Cons	ervalio	00.			0.2001						
Bonnie_Husband     Engineering_Tech       Printed Name     1015       2-9-90     (915)	Division have been complied with an	d that the info	ormation g	iven al	9V00			- A	<b>.</b>		F	EBZZ	1990	
Signature     Office       Bonnie     Husband     Engineering       Printed Name     Title       2-9-90     (915)	•						Dat	e Apprové	ea		. <u></u>			
Signature     District i SUPERVISOR       Bonnie     Husband     Engineering Tech       Printed Name     Tide       2-9-90     (915)	then	· · · ·	M. A	0	Л									
Signature     District i supervisor       Bonnie_Husband     Engineering_Tech       Printed Name     Title       2-9-90     (915) 683-4434		rue s	flith	an	a		By_	ORIGIN/	AL SIGN	NED B	Y JERRY	SEXTON		
Printed Name         Title         Title           2-9-90         (915) 683-4434         Title		- 1	, .		t	<sub>መ</sub> ጥ	11 -	D	ISTRIC	T I SL	JPERVIS(	DR		
2-9-90 (915) 683-4434			<u> </u>	nee. Tii	rin de	g_rec	"   - <b>T</b> ::L	-						
			(915			4434		ž						
Date Telephone No.						the second s								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.