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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE		AND	~ J.,
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	$_{-}$ GAS $^{\prime\prime\prime}$ $^{\prime\prime}$ $^{\prime\prime}$ $^{\prime\prime}$
OIL	-		
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE			
FRANKLIN, ASTON	& FAIR, INC.		
Address P 0 Box 1090	Roswell, New Mexico 8820	01	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry G	as	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of L	ease Lease No.
Lease Name Livaudais Federai	1		leral or Fee Federal NM 0139989
Location	1 ondesignated	(road son rindi es)	reactor in otypycy
Unit Letter M ; 610.	5 Feet From The West Li	ne and 660 Feet Fro	om The South
	wnship 7 \$ Range 30	б E , , , , , , , , , , , , , , , , , ,	Sevelt County
Line of Section 30 To	whiship 1 3 Runge 30	7 1461 163	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)
Italie of Hallotter		P. O. Box 900, Dallas, Texas	
Magnolia Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas			proved copy of this form is to be sent)
Vented			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 30 7 S 36 E	Is gas actually connected?	When
	ith that from any other lease or pool,		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	OR ATTOWARTE OF A TOWARTE	Control of the design of the d	oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	able for this of	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas - MCF
Actual Prod, During Test	Oil-Bbls.	Water-Bbis.	Gus-Mor
l			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Fied. 1881-WCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
VI. CERTIFICATE OF COMPLIANCE		OLE CONSERVATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information giver se best of my knowledge and belief.	a	

This form is to be filed in compliance with RULE 1104.

TITLE .

Office Manager

(Date)

June 1, 1966

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.