

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. OIL CONC. COMMISSION

P. O. BOX 1900
HOBBS, NEW MEXICO 88240
SUBMIT IN TRIPlicate
(Indicate which side is
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-042253

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fed. *

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Chaveroo - San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

26-T7S-R33E

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐2. NAME OF OPERATOR
Dalport Oil Corporation3. ADDRESS OF OPERATOR
3471 Inter First One, Dallas, TX 752024. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 660FEL Letter "A"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATA: T.D. 4400', PBTD 4367', Perfs. 4119' - 4259'
8 5/8" Casing set @ 363 Circulated. 4 1/2" Casing set @ 4397 w/300 SX

PROCEDURE:

12/7/87 Set CIBP @ 4000' w/35' Cement on plug, Ran tubing to 3900'

12/8/87 Circulate 4 1/2" Casing w/ salt gel mud, pulled tubing to 3150' spot
15 SX cement plug 3150' to 3000' in 4 1/2" casing, shot 4 1/2" casing @
380' spot, 45SX cement plug across 8 5/8" shoe & 4 1/2" casing stub,
Tagged cement plug @ 235' spot 10SX cement plug @ surface & install
dry hole marker

NOTE: Will notify USGS when location cleaned and ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED Gene MelfordTITLE AgentDATE 12/17/87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED
PETER W. CHESTER

JAN 21 1988

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

RECEIVED

JAN 26 1988

OOD
HOBBS OFFICE