

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 18 12 10 PM '66

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-042253	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Dalport Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3471 First National Bank Bldg. Dallas, Texas 75202		8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FN & EL Sec. 26, T7S, R33E At top prod. interval reported below At total depth		9. WELL NO. 3	
14. PERMIT NO.		13. STATE New Mexico	
15. DATE SPUDDED 4-24-66		12. COUNTY OR PARISH Reese	
16. DATE T.D. REACHED 5-4-66		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 5-15-66		10. FIELD AND POOL, OR WILDCAT Chaveroo Field	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 1316 KB		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T7S, R33E	
19. ELEV. CASINGHEAD 4337.5		12. COUNTY OR PARISH Reese	
20. TOTAL DEPTH, MD & TVD 4400		13. STATE New Mexico	
21. PLUG, BACK T.D., MD & TVD 4367		10. FIELD AND POOL, OR WILDCAT Chaveroo Field	
22. IF MULTIPLE COMPL., HOW MANY*		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T7S, R33E	
23. INTERVALS DRILLED BY 0-4400		12. COUNTY OR PARISH Reese	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 4119 - 4259		13. STATE New Mexico	
25. WAS DIRECTIONAL SURVEY MADE No		10. FIELD AND POOL, OR WILDCAT Chaveroo Field	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Neutron Bond Logs		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T7S, R33E	
27. WAS WELL CORED No		12. COUNTY OR PARISH Reese	
28. CASING RECORD (Report all strings set in well)		13. STATE New Mexico	
CASING SIZE		WEIGHT, LB./FT.	
8 5/8"		24#	
4 1/2"		9.5#	
DEPTH SET (MD)		HOLE SIZE	
363.61		11"	
4397		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED	
200 Sx		None	
300 Sx		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
None		4119 KB	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		None	
SCREEN (MD)		None	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3/8" at 4119, 4133, 4139, 4144, 4185 4201, 4206, 4216, 4228, 4238, 4241, 4248, 4254, 4259		DEPTH INTERVAL (MD)	
1 shot/ft		4119 to 4259	
33. PRODUCTION		AMOUNT AND KIND OF MATERIAL USED	
DATE FIRST PRODUCTION 5-16-66		2500 gal Spearhead acid; fraced w/30,000 gal. lease crude and 30,000/s sand	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-1-66		HOURS TESTED 6	
CHOKE SIZE 19/64		PROD'N. FOR TEST PERIOD 90	
OIL—BBL. 360		GAS—MCF. 59	
WATER—BBL. 0		GAS-OIL RATIO 650-1	
FLOW. TUBING PRESS. 110		CASING PRESSURE 24	
CALCULATED 24-HOUR RATE 360		OIL GRAVITY-API (CORR.) 24	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Leon Lampert	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>W. F. Lampert</i>		TITLE <i>President</i>	
DATE <i>5-17-66</i>			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be furnished by the Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types of electric and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval. Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing (See instruction for items 22 and 24 above.) Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOI MEAS. DEPTH
San Andres	4116	4120	Oil	Queen	3109
	4129	4148	"	San Andres	3397
	4184	4186	"		
	4198	4208	"		
	4214	4222	"		
	4226	4248	"		
	4254	4256	"		