## SUBMIT IN TRIPLICATE\*

(Other instruct; n reverse side, Form approved. Budget Bureau No. 42-R1425.

UN..ED STATES
DEPARTMENT OF THE INTERIOR

reverse side,

5. Lease designation and serial No.

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO.		
APPLICATION	FOR PERMIT	TO DRILL, DEEF	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  DRILL  DEEPEN  PLUG BACK					7. UNIT AGREEMENT NAME		
b. TYPE OF WELL  OIL  WELL  OTHER  SINGLE  MULTIPLE  ZONE					8. FARM OR LEASE NA	ME	
NAME OF OPERATOR					9. WELL NO.	·	
Delport Oil Corporation					3		
3471 Piret		Bldg. Dallas,		1	10. FIELD AND POOL,	DR WILDCAT	
		in accordance with any		* # # # # # # # # # # # # # # # # # # #	11. SEC., T., R., M., OR	BLK.	
At proposed prod. zone					3ec. 26, 275, 233E		
. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST OFF	CE*		12. COUNTY OR PARISH	13. STATE	
5. DISTANCE FROM PROPO LOCATION TO NEAREST		16.	TO		OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)			21.0 19. PROPOSED DEPTH 20. R		TARY OR CABLE TOOLS		
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DAPTH		Rotary		
. ELEVATIONS (Show whe					22. APPROX. DATE W	ORK WILL START	
To be fu		PROPOSED CASING A	ND CEMENTING PROGR	AM.	April 15,	7300	
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH				QUANTITY OF CEME	NT	
11*	8 5/8*	214#	350*	200 Sacks CIRC			
7 7/8*	4 1/2"	9.5#	17700,		300 Sacks		
field pay. W	Lll cement 42*	O. D. at total	depth, perfora	to, and	acidine and i	reno	
one. If proposal is to reventer program, if and 4.	drill or deepen direction	f proposal is to deepen on nally, give pertinent dat	r plug back, give data on a on subsurface locations	present pro and measure	ductive zone and propored and true vertical dep	sed new producti ths. Give blowo	
PERMIT NO.			APPROVAL DATE		·	= -	
APPROVED BY		TITLE _			ADDRO\	/ヒリト	

\*See Instructions On Reverse Side

APPROVED

APR 5 1966

A H. BHOWN

DISTRICT ENGINEER

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable state or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685231

## NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAN

Form C-182 Supersides C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Lease Well Ho. DALPORT OIL CORP. FEDERAL 3 Unit Letter Section Township Range County 7 South 33 EAST ROOSEVELT Actual Footage Location of Well: 660 660 NORTH EAST feet from the line and feet from the Ground Level Elev. Freducing Formation Pool Dedicated Acresaes Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-**660** tained herein is true and complete to the t of my knowledge and belief. I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same knowledge and belief. Date Surveyed FEBRUARY 6, 1966 Registered Professional Engineer

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190

1320 1650

1980

2000

1500

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