

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instruction reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal M. M. 0554778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lauck-Federal

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Chaveroo-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, Twp 7-S, Rge 33-E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

701 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1980' FSL & 1980' FEL Section 29, Twp 7-S, Rge 33-E
Unit Letter "J"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4449 RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well uneconomical to produce and is not needed for injection. Proposed plugging procedure:

25 sacks - plug across perforations or CIBP with 35' cement on top above perforations, 100' plug across top and 100' across bottom of salt section (1850' top & 2300' bottom) if not behind pipe. 100' plug in and out of production casing stub, 100' across surface casing shoe and 10 sacks in top of surface casing with dry hole marker installed. Mud between plugs and 24 hour notice prior to setting bottom plug.

Amendment: If 4 1/2" casing is not pulled below 2500' plug
25 sack cement plug inside 4 1/2" casing in interval
2300-2500 feet.

18. I hereby certify that the foregoing is true and correct

SIGNED Walter M. R. BrownTITLE District ClerkDATE October 18, 1974

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
AS AMENDED
OCT 31 1974
WALTER R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse