

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal # 055-778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

ADDRESS OFFICE O. C. C.

MAY 17 10 48 AM '66

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Champlin Petroleum Company Non-Operator; Warren American Oil Company		8. FARM OR LEASE NAME Leach-Federal	
3. ADDRESS OF OPERATOR P. O. Box 1797, Midland, Texas		9. WELL NO. 12	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1930' FSL & 1930' FSL, Section 29, T-7-S, R-33-E State Unit-J		10. FIELD AND POOL, OR WILDCAT Chavez-Ros Andres	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4436' GR	
		12. COUNTY OR PARISH Roosevelt	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to TD 4440'. Set 4-1/2" 9.5# Limited Service Casing @ 4440' and cemented with 325 sacks Incon 50-50 Pomix with 2% gel and 8% salt per sack. Plug down at 12:45 P.M. 4-23-66. Tested casing to 2000' with water for 30 minutes. Tested okay @ 10:00 A.M. 4-24-66. Perforated 2 shots each at 4202, 4225, 4258, 4284, 4299, 4311, 4330, 4345, 4394 and 4402'. Acidized with 900 gallons 10% Acetic Acid and fractured with 50,000 gallons gelled formation water and 40,000# 20-40 sand. Ran tubing and bottom hole pump for completion. After pumping back load water, a 24 hour test on May 10, 1966, was run, which produced 96 bbls. oil and 24 bbls. water.

18. I hereby certify that the foregoing is true and correct

SIGNED B. F. Cloer **B. F. Cloer**TITLE District EngineerDATE 5-11-66

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED

MAY 12 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.