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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAY 12 10 59 AM '66

I.

Operator Champlin Petroleum Company		Non-Operator: Warren American Oil Company	
Address P. O. Box 1797, Midland, Texas			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lauck-Federal	BM 0554778	Well No. 12	Pool Name, Including Formation Chaveroo-San Andres	Kind of Lease State, Federal or Fee Federal
Location				
Unit Letter J	1980	Feet From The South	Line and 1980	Feet From The East
Line of Section 29	Township 7-S	Range 33-E	, NFMF, Roosevelt County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 29	Twp. 7-S	Rge. 33-E	Is gas actually connected? Vented	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-13-66	Date Compl. Ready to Prod. 4-29-66	Total Depth 4440'		P.B.T.D. 4438'					
xxx Elevation 4445' RKB	Name of Producing Formation San Andres	Top Oil/Gas Pay 4038 (+407)		Tubing Depth 4402'					
Perforations 4202, 4225, 4258, 4284, 4299, 4311, 4330, 4345, 4394, & 4404' 2 shots each.		Depth Casing Shoe 4440'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8", 20#		370'		250 sacks - circulated				
7-7/8"	4-1/2", 9.5#		4440'		325 sacks				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-6-66	Date of Test 5-9-66	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 120 bbls.	Oil-Bbls. 96	Water-Bbls. 24	Gas-MCF 72

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
See Form C-102 designating allocated acreage previously submitted with permit to drill.

B. F. Cloer

B. F. Cloer (Signature)
District Engineer (Title)

May 11, 1966 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

HONORS OFFICE D. C. C.

DEVIATION TESTS TAKEN ON LAUCK-FEDERAL NO. 12
State Unit-J, T-7-S, R-33-E, Roosevelt County, New Mexico.

<u>DEPTH</u>	<u>DEGREES</u>
373'	1
860'	3/4
1375'	3/4
1873'	1-1/2
2385'	1-1/2
2990'	2-1/2
3434'	2
3745'	1-3/4
3960'	1-3/4
4172'	1/4
4306'	3/4
4408'	1

STATE OF TEXAS

COUNTY OF MIDLAND

BEFORE ME, the undersigned authority, on this day personally appeared

B. F. Cloer, known to me to be the person whose name is
subscribed to the foregoing and acknowledged to me that he executed
the same for the purpose expressed.

Given under my hand and seal of office this the 11th day of May
A. D. 1966.

Joyce Wood
Notary Public in and for Midland, County, Texas

2000-01-01

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes the need for transparency and accountability in all financial dealings.

2. The second part of the document outlines the specific procedures and protocols that must be followed when conducting financial transactions. This includes the use of standardized forms and the requirement for proper authorization and documentation.

3. The third part of the document provides a detailed overview of the various financial systems and tools that are used to manage and track transactions. It includes information on the software and hardware used, as well as the roles and responsibilities of the personnel involved.

4. The fourth part of the document discusses the importance of regular audits and reviews to ensure the accuracy and integrity of the financial records. It outlines the frequency and scope of these audits, as well as the procedures for addressing any discrepancies or errors.

5. The fifth part of the document provides a summary of the key findings and recommendations from the audits and reviews. It highlights areas where improvements can be made and provides specific suggestions for implementing these improvements.

6. The sixth part of the document discusses the importance of ongoing training and education for all personnel involved in financial management. It outlines the requirements for training and provides information on the various resources available for this purpose.

7. The seventh part of the document provides a final summary of the document and its contents. It reiterates the importance of maintaining accurate records and following proper procedures, and expresses confidence in the ability of the organization to meet these requirements.