NO. OF COPILS REC	EIVED	į
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWARDES OF FIRE C. C. C. Supersedes Old C-104 and C-110 NEW MEXICO OIL CONSERVATION COMMISSION

I.	FILE	-	AND	Effective 1-1-65
I.	U.S.G.S.	_ AUTHORIZATION TO TRA	INSPORT OIL AND NATURALA	HARF
I.	LAND OFFICE		PIRI TO USI R	. 80
I.	TRANSPORTER OIL	_		
I.	GAS	_		
I.	OPERATOR		4	
	PRORATION OFFICE			
	Champlin Petroleum Com	neny Non-Onerstor	: Warren American Oil	Company
	Address	pony son operator	1 11012041 022	Jongon
	P.O. Box 1797, Midland	. Теуяя		
	Reason(s) for filing (Check proper bo		Other (Please explain)	
		Change in Transporter of:	Office (Trease explain)	
	New Well	Oll Dry Ga		
	Recompletion		Ħ l	
	Change in Ownership	Casinghead Gas Conder	isute	
	If change of ownership give name			
	and address of previous owner			
	DECORPORAN OF WELL AND	TEACE		
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	e Lease No.
	Lauck Federal	13 Chaveroo-San A	0	nm0554778
	Location	13 01270200 1011 11		2000000
	Initiaties N : 19	BO Feet From The west Lin	e and 660 Feet From	The South
	Unit Letter ; 19	Feet From The WODO Lin	e dnd r eet r fom	The
	Line of Section 29 To	ownship 7=5 Range 33	-E , NMPM, Roosev	elt County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
	Magnolia Pipe Line Com	nany	P.O. Box 900, Dallas,	Гехав
	'Name of Authorized Transporter of C	rsinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	give location of tanks.	J 29 7-8 33-E	vented	
	If this are duction in commingled w	ith that from any other lease or pool,		
	COMPLETION DATA	the that from any other reace of poor,		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Complet	\mathbf{x}	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4-15-66	5-2-66 Name of Producing Formation	LL55 Top Oil/Gas Pay	July 53 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tübing Depth
	цицо ккв	San Andres	4040 (+408)	Depth Casing Shoe
	Perforations 2 shots each @	4204, 423 1, 4270, 4292, 4 4408, 1 shot each @ 428 4 TUBING, CASING, ANI	319, 4336, 4353, 4396,	Depth Casing Shoe
	and	1408. 1 shot each @ 4284	and 4305	14153
		TUBING, CASING, AN	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 <u>1</u>	8 5/8" 20#	3 6 5	250 sacks-circulated
	7.7/8	41 9.5#	4455	325 sacks
		2 , , ,		
			j	<u> </u>
	TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
V.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ife etc.
V.	Date First New Oil Run To Tanks	Date of Test	Producing Method (From, pump, gas i	1,1, 6101)
V.				
V.	5-8 -6 6	5-10-66	pumping	Choke Size
V.	5=8=66 Length of Test	5-10-66 Tubing Pressure	Casing Pressure	Choke Size
V.	24 hours			
V.		Tubing Pressure Oil-Bbls.	Water-Bbls.	Choke Size Gas - MCF
V.	24 hours			
v.	24 hours Actual Prod. During Test 120 barrels	Oil-Bbis.	Water-Bbls.	Gas-MCF
V .	24 hours Actual Prod. During Test 120 barrels GAS WELL	O11-Bbls.	Water-Bbis.	Gas - MCF 28
V.	24 hours Actual Prod. During Test 120 barrels	Oil-Bbis.	Water-Bbls.	Gas-MCF
V.	Actual Prod. During Test 120 barrels GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. 54 Length of Test	Water-Bbls. 66 Bbls. Condensate/MMCF	Gas-MCF 28 Gravity of Condensate
V.	24 hours Actual Prod. During Test 120 barrels GAS WELL	O11-Bbls.	Water-Bbis.	Gas - MCF 28
v.	Actual Prod. During Test 120 barrels GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. 54 Length of Test	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
	Actual Prod. During Test 120 barrels GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. Length of Test Tubing Pressure (shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gas-MCF 28 Gravity of Condensate
	Actual Prod. During Test 120 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Cil-Bbis. Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV.	Gas-MCF 28 Gravity of Condensate Choke Size ATION COMMISSION
	24 hours Actual Prod. During Test 120 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Cil-Bbis. Length of Test Tubing Pressure (shut-in) NCE	Water-Bbis. 66 Bbis. Condensate/MMCF Casing Pressure (shut-in) OIL CONSERV.	Gas-MCF 28 Gravity of Condensate Choke Size ATION COMMISSION
	Actual Prod. During Test 120 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	Coll-Bbls. Length of Test Tubing Pressure (shut-in) NCE I regulations of the Oil Conservation with and that the information given	Water-Bbis. 66 Bbis. Condensate/MMCF Casing Pressure (shut-in) OIL CONSERV.	Gas-MCF 28 Gravity of Condensate Choke Size ATION COMMISSION
	Actual Prod. During Test 120 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	Cil-Bbis. Length of Test Tubing Pressure (shut-in) NCE	Water-Bbis. 66 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED	Gas-MCF 28 Gravity of Condensate Choke Size ATION COMMISSION , 19
	Actual Prod. During Test 120 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the comple	Coll-Bbis. Length of Test Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. ting allocated acreage	Water-Bbis. 66 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV.	Gas-MCF 28 Gravity of Condensate Choke Size ATION COMMISSION , 19
	Actual Prod. During Test 120 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the comple	Coll-Bbis. Length of Test Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. ting allocated acreage	Water-Bbis. 66 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED TITLE	Gas-MCF 28 Gravity of Condensate Choke Size ATION COMMISSION , 19
	Actual Prod. During Test 120 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the comple	Coll-Bbis. Length of Test Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. ting allocated acreage	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED TITLE This form is to be filed in	Gravity of Condensate Choke Size ATION COMMISSION
	Actual Prod. During Test 120 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete submitted with the complete of the complete submitted with the complete submitted	Coll-Bbis. Length of Test Tubing Pressure (Shut-in) NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. ting allocated acreage	Bbls. Condensate/MMCF Casing Pressure (shut-in) OIL CONSERV APPROVED TITLE This form is to be filed in If this is a request for allo	Gravity of Condensate Choke Size ATION COMMISSION , 19 compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation
	Actual Prod. During Test 120 barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the compl	Length of Test Length of Test Tubing Pressure (shut-in) NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. ting allocated acreage ith permit to drill. The Color of the Oil Conservation with and that the information given he best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED TITLE This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp	Gravity of Condensate Choke Size ATION COMMISSION , 19 compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

May 12, 1966