DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMITTED IN REQUEST FOR ALLOWABLE

Form C-104

FILE	KEQUES!	FOR ALLOWABLE AND	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GA\$
LAND OFFICE			
TRANSPORTER GAS			
PRORATION OFFICE	•		
Cperator GPPICE			
Tenneco Oil Company			
720 So. Colorado Blv Reason(s) for tiling (Check proper box))222	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga	= 1	•
Change in Ownership	Casinghead Gas X Conder	sate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo		*NM-0127782
Federal 27	1 Chaveroo San	1	
Location			, cact at
Unit Letter H; 19	180 Feel From The North Lin	e and 660 Feet From	The East
Line of Section 27 Tow	mshtp 7S Range	33E , NMPM, Roos	evelt County
	ER OF OIL AND NATURAL GA		
Neme of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Cas Cities Service Company	inghead Gas (1) or Dry Gas	Address (Give address to which appro Box 300, Tulsa, Oklah	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is gas actually connected? Wh	
	h that from any other lease or pool,	give commingling order number:	1
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back 'Same Res'v. Diff. Res'
Designate Type of Completio		no.co.c. Beepen	Frag Back Same Nesry, Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)
- -			
Length of Test	Tubing Pressure	Cosing Pressure	Chcke Size
Actual Prod. During Test	O:1-3ble.	Water-Bbls.	Ges-MCF
	<u> </u>	1	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	To-marker in
Acted Pios. Test-Wolf/S		SS. 81 CONTENESTO/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Freesure (Shot-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	CE		ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 1976 , 19	
		BY Orig. Signed by Les Clements	
		Les Clar	
M A 1.			compliance with RULE 1104.
(Singe	Jen-	If this is a request for allow	wable for a newly drilled or deepen inied by a tabulation of the deviati
به:دم Division Production	/	tests taken on the well in acco	rdance with RULE 111.
(Tit	lej	sble on new and recompleted w	
/-36.7	<u>S</u>	Il well name or number, or transpor	I. III, and VI for changes of own- ter, or other such change of conditi-
100	•	Separate Forms C-104 mus	t be filed for each pool in multip

