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NO. OF COPIES RECEIVED	·							
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104					
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65					
U.S.G.S.		AND NSPORT OIL AND NATURAL G/	e e e e e e e e e e e e e e e e e e e					
LAND OFFICE		NOP OR FOIL AND NATURAL G	43					
TRANSPORTER OIL								
GAS	-							
OPERATOR PRORATION OFFICE								
Operator								
Tenneco Oil Company Address								
P. 0. Box 1031 Midla	and, Texas 79701							
Reason(s) for filing (Check proper box		Other (Pleuse explain)						
New Well Change in Transporter of: Effective 1-1-71 Recompletion Oil Dry Gas								
Change in Ownership	Casinghead Gas 🗌 Conden	sate						
If change of ownership give name and address of previous owner	Kern County Land Compa	ny 418 First State Ban	k Midland, Texas					
DESCRIPTION OF WELL AND			······					
Lease Name	Lease No. Well No. Pool Nar	ne, Including Formation	Kind of Lease					
Federal 27 Ni	1 Chav	eroo, San Andres	SXXX Federal XXXX					
	30 Feet From The North Line	e and <u>660</u> Feet From Th	e_East					
Line of Section 27 To	wnship 7S Range	<u>33E , NMPM, Roo</u>	sevelt County					
DESIGNATION OF TRANSDOD	TER OF OIL AND NATURAL GA	\$						
Name of Authorized Transporter of Cli		Address (Give address to which approve	ed copy of this form is to be sent)					
Mobil Pipe Line Co.	111	Box 900 Dallas, Texas						
Name of Authorized Transporter of Ca	singhead Gas XX or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)					
Cities Service Oil Co		Cities Service Bldg.,						
If well produces oil or liquids, give location of tar.ks.	J 26 75 33E	Yes June 7, 1966						
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:						
		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
Designate Type of Completing	· · · · · · · · · · · · · · · · · · ·							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
	TURING CASING AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	DE AT LOWART E		d must be equal to an exceed top allow					
TEST DATA AND REQUEST F OIL WELL	able for this de	fter recovery of total volume of load oil an pth or be for full 24 hours)	a must be equal to or exceed top allow.					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
Lendin of test	Tubing Tressue							
Actual Prod. During Test	Oil-Bbls.	Water-Ebls.	Gan - MCF					
	_ <u>_</u>							
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate					
Actual Prod. Test-MCF/D	Length of fest		Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size					
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA						
I haraby partify that the mine and	regulations of the Oil Conservation	APPROVED	, 19					
Commission have been complied .	with and that the information given	Le KD.	ton -					
above is true and complete to the	e best of my knowledge and belief.	BY JUPE	SINCI					
1		TIT/E						
Gel 1		This form is to be filed in co						
L.A. A. Anton	B. K. Snody	If this is a request for allows	ble for a newly drilled or duppened ied by a tabulation of the deviation					
(Sign Clerk, Gene	(ture)	tests taken on the well in accord	ance with RULE 111.					
The second mean of the second s	eral. (ele)	All sections of this form mua able on new and recompleted wel	t be filled out completely for allow-					
January 21,		Fill out Galy Sections I. H.	III, and VI for changes of owner,					
· · · · · · · · · · · · · · · · · · ·	ate)	well name or number, or transporte	r, or other such change of condition.					

well name or	number,	or tran	sporte	1, 01	other	suc	ch cha	nge c	t c	ondition.
Separate	Forms	C-1 04	must	ъе	filed	for	each	pool	<u>in</u>	multiply
completed we	ils.									