NO. OF COPIES RECEIVED	1		
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.		AND NSPORT OIL AND NATURAL G	× • C
LAND OFFICE		NOPORT OIL AND NATORAL C	343
TRANSPORTER GAS			
OPERATOR PRORATION OFFICE Operator			
Tenneco Oil Company			
P. 0. Box 1031 Midlan	d, Texas 79701		
Reason(s) for filing (Check proper box, New Well) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas Casinghead Gas Conden		-71.
If change of ownership give name and address of previous owner	Kern County Land Compa		nk Midland, Texas
DESCRIPTION OF WELL AND	LEASE		
Lease Name		ne, Including Formation	Kind of Lease Kity Federal cXXXe
Location		verco, San Andres	
Unit Letter <u>G</u> ; 198	OFeet From The_ <u>North</u> _Line	e and <u>1980</u> Feet From [*]	The <u>East</u>
Line of Section 27 Tow	vnship 7S Range	33E , NMPM, Roosey	relt County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
Mobil Pipe Line Co.		Box 900 Dallas, Texas Address (Give address to which appro	5 und cours of this form is to be sent!
Name of Authorized Transporter of Cas			
Cities Service Oil Co. If well produces oil or liquids,	Unit Sec. Twp. Rge.	Cities Service Bldg., 1 Is gas actually connected?	
give location of tanks.	J 26 75 33E	Yes	June 7, 1966
If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Plug Back Same Restv. Diff. Restv.
Designate Type of Completic			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations]		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be at	ter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date First New Oil Hun 16 Lanks		Flotteng Mathea (1 100, panp, gas t	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gan - MCF
		L	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Reliai Piou. Test MCP/D			
Testing Method (pirot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19
Commission have been complied w above is true and complete to the	vith and that the information given best of my knowledge and belief.	BY	Mit 15
<i>,</i>		דודוד	/
10.11		This form is to be filed in compliance with RULE 1104.	
B.K. Anode	B. K. Snody	If this is a request for allowable for a newly drilled or deepeved	
B.K. Snody (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
<u>Clerk, Genera</u>	i, <u>].</u>	All sections of this form must be filled out completely for allow- eble on new and recompleted wells.	
January 21, 1971		Fill out only Sections I. II. III. and VI for changes of owner,	
(Date)		well name or number, or transpor	ter, or other such change of condition.

well name or number, or transporter, or other such changes of owner, Separate Forms C-104 must be filed for each pool in multiply completed wells.

DICTRIBUTER SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS	REQUEST	ONSERVATION COMUSSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-20	
PROPATION OFFICE				
Operator KERNI CO	UNTY LAND CO			
Address U18 FIR		MiDLA ALD TEXA Other (Please explain)	<u>45</u>	
Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas X Conden	s		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND Lasse Nerne DEDGCAL 27	Well No. Pool Name, Including Fo	SAN ANDRES State, Federal	NIN	
Location Unit Letter & ; 19	80_Feet From The <u>MARTH</u> Line	e and <u>1990</u> Feet From T	he <u>EAST</u>	
	vnship 75 Range	<u>^</u>	GUELT County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	ed conviol this form is to be cent	
Name of Authorized Transporter of Oll C or Condensate Address (Give address to which approved copy of this form is to be sent) <u>MAC Approved Copy of this form is to be sent</u> <u>Mace Approved Copy of this form is to be sent</u> Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) <u>Name of Authorized Transporter of Casinghead Gas</u> or Dry Gas Address (Give address to which approved copy of this form is to be sent) <u>Name of Authorized Transporter of Casinghead Gas</u> or Dry Gas <u>Address (Give address to which approved copy of this form is to be sent</u>) <u>Name of Authorized Transporter of Casinghead Gas</u> <u>Address (Give address to which approved copy of this form is to be sent</u>) <u>Name of Authorized Transporter of Casinghead Gas</u> <u>Copy Gas</u> <u>Address (Give address to which approved copy of this form is to be sent</u>)				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Bge. 5 26 75 336	Is gas actually connected? When $\gamma \in S$	JUNE 7, 1940	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUDING, CASING, AND CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT	
		iter recountly of four luchtme of load oil a	ind must be equal to or exceed top allow-	
TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Mothod (Flow, pump, gas life		
Length ci Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF	
	ļ	L	<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-12)	Casing Pressure (Ehut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief May Market Jong Market PRODUCTION SECREMANY (Title) 10-7-56 (Date)		OIL CONSERVATION COMMISSION		
		APPROVED	, 19	
		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All soctions of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(D	ate)	well name or number, or transport	en or other such change of condition. t be filed for each pool in multiply	