	NO. OF COPIES RECEIVED	REQUEST F	NSERVATION COMMISSION CE G. OR ALLOWABLE AND IN 13 11 28 11	C. C. Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Ś		
I.	OPERATOR DEVIDITION SURVEY ON REVERSE SIDE					
	KERN COUNTY LAND COMPANY					
	418 FIRST STATE BANK BLOG MIDLAND, TEXAS					
-	leason(s) for filing (Check proper box) Uther (Please explain)					
	New Weil 📉	Change in Transporter of: Oil Dry Gas				
	Change in Ownership	Casinghead Gas Condens	ate			
1	f change of ownership give name and address of previous owner Chaveroo-San Andres					
п.	DESCRIPTION OF WELL AND L	Well Noz Pool Num	e, Including Formation R-3/Dd	ing Formation R-3/De Kind of Lease		
	FEDERAL 27 Z CHAVEROD SAN ANDRES State, Federal or Fee FED.					
	Location					
	27 7C Barry 336 NMPM ROOSEVELT County					
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
	THE PERMIAN CORF. Name of Authorized Transporter of Cas.	nghead Gas or Dry Gas	ISOX 3119 //////And Address (Give address to which approv	ed copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When J Z6 75 336 No			n		
	this production is commingled with that from any other lease or pool, give commingling order number					
1 V .	COMPLETION DATA Designute Type of Completio	off Well Gas Well	New Well Workever Deepen	Plug Baek Same Hestv. Diff. Kestv.		
	Date Spudded	Date Compl. Rendy to Prod.	Total Depth 4404	Р.В.т.р. <b>4</b> 365		
	Poel	7-8-66 Name of Producing Formation	Top Oil/Gan Pay	Tubing Depth 4135 KB		
	CHBYEROO	- FIL LAIGUE	4/47	Depth Casing Shoe		
	4/49; 63; 82; 84; 4215; 26; 30; 41; 47; 51 4284 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	8 3/4	7"	1850	350		
	6 14	4 <sup>1</sup> /2" 2 <sup>3</sup> /8"	4403 4286	330		
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, ctc.)		
	7-8-66 Length of Test	7-8-66 Tubing Pressure	FLOW Casing Pressure	Choke Size		
	Length of Test	190	PKR.	32/64		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF <b>44</b> -		
	55	55				
	GAS WELL		Bblr, Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Cheke Size		
V	I. CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Monaedk. Karaah (Signature) DISTRICT Accountant (Title)		APPROVED, 19 By <u>Leslie</u> <u>A</u> - <u>Clements</u> TITLE			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.			

7-12-66 (Date)

All sections of this form must be inited our completely for an able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. 

DEVIDTION	Survey
DEPTH	Degree
493	1
1766	1
1850	1 1/2
2314	1 14
3220	1
3546	1/2
3996	1/2
1212	1/2
4281	1

THE ABOUE ARE TRUE AND CORRECT TO THE BEST OF MY

KNOWLEDGE Aonaed R. Kunesel DISTUCT ALCOUNT OF

SWORN TO ME THIS DATE THE 12 OF JOLY, 1966.

NOTARY PUBLIC IN AND FOR Midland County, TEXAS My Commission Expires

JUNE 1, 1967