	100	COMPY TO C. P. S.	
Fara 9-531 (May 1933)	UNITED STATES DEPARTMENT OF THE INTER	and a CORPLICATES and Antractions on re- castac)	Form approved. Budget Europa No. 49-10.01 5. LUSE DUSIGNATION MID SEATAL TO.
	GEOLOGICAL SURVEY	· · · · · · · · · · · · · · · · · · ·	8. IF INDIAN, ALLOTTEL ON TRIED NAME
(Do not use	this form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT_" for such propo	to a different reservoir.	
1.	Use "APPLICATION FOR PLANIT TO SUCH PLON		7. UNIT AGREEMENT NAME
OIL WELL WI	ELL OTHER	7	8. FARM OR CEASE NAME
KERN CO	UNTY LAND (D.	·····	-606006-27
2. ADDRESS OF OPE AIRFIES	T STATE BONE BIDG MIDE	Aut, TEXAS	2
 LOCATION OF WE See also space 1 At surface 	LL (Report location clearly and in accordance with any Sta 7 below.)	ite requirements.•	10. PIELD AND POOL, OR WILDCAT HANG DO AN A JU 11. SIG, T., R., M., OR SEN. AND SURVEY OR ARMA
	1930 FEL SEC27 LUNTG SU	110: NE/A>	27-775-8525 NOOD
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RJ 4339. 9 GIR.		12. COUNTY OF PARISH 13. STATS RODSEVELT N.M.
16.	Check Appropriate Box To Indicate Nat		
	NOTICE OF INTENTION TO :		CENT REPORT OF:
TEST WATER S		WATER SHUT-OFF	RIPARING WEAL
FRACTURE TREA SHOOT OR ACID		SHOOTING OR ACIDIZING	ABANDONMENT ²
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Norr: Report results Completion or Recomp	s of multiple completion on Well letion Report and Log form.)
	HED OR COMPLETED OPERATIONS (Clearly state all pertinent of the subsurface location fork.) *		
Const 43	OPM 6-23-66		
1 me hh	Qui 67 Trs 7"20" CASING	5 SET AT 1850	
- Cenesre	to W/250 sx. Incor plus &	3% SEL AND 100	sx Incol
IJEAT +	2% CACLZ. PLOS DOWN 4!	00 AM . CEMEN	T CIRCULATES
TO SILR	edce.	- میصو بر	
1.36.66	TESTED CASING TO 1000	PSI for 30min	19785
(g- L0- 0 V	Held ok		
	Heben		
18. I hereby certif	y that the foregoids is zero and correct	<i>à</i>	
SIGNER	Longesk, Karned TITLE DIS	TELET ALCOUNTS.	ST DATE 16/20166
(This space fo	or Federal or State office use)		
APPROVED B	Y TITLE		DATE

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 29 1960 *See Instructions on Reverse Side

> **J. L.** المالية ACTING DISTRICT ENGINEER

.em 5-000 (May 1603)	UC 10 STATES DEPARTMENT OF THE INTERIOR	SUBLERT IN AMAPLIC .* (Other Instructions on re- vorce side)	Perm approved. Budget survau No. 42 1043 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEYC.C.	······································	NM 0127782
(Do not u	SUNDRY NOTICES AND REFORTS ON use this form for proposals further to see 3 or the form of the second		
1. OIL VELL	GAS OTHER		7. UNIT AGEDEMENT NAME
2. NAME OF OPER	-		S. FARM OR LEASE NAME
S. ADDRUSS OF O	BUNTY LAND COMPANN		PEDEREL 27 9. Well NO.
We FI	PET STATE BANK BLDG. MIDL	ND TEXAS	2_
See also space	WELL (Report location clearly and in accordance with any State - 17 below.)	equireménts.*	CHANTERS - SAM ANDRESS
At surface	NL & FEL SEC 27 (UNIT & SW/4	, NE/4)	11. SEC., T., R., M., C.; BLE, AND SURVEY OR ARDA
			22- T75- RELE NMPA 12. COUNTY OF PARISH 13. STATE
14. PERMIT NO.	15. DLEVATIONS (Show whether DY, AT, GR To be furnished in		ROOD TVEST N. 14.
16.	Check Appropriate Box To Indicate Nature		
-0.	NOTICE OF INTENTION TO:		ENT REPORT OF:
TEST WATER		WATER SHUT-OFF	RIFAIRING WELL
FRACTURE TR		FRACTURE TREATMENT	ALTERING CASING
SHOOT GR AC		SHOOTING OR ACIDIZING	ABANEON MENST"
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Note: Report results Completion or Recompl	of multiple completion or Well etlon Report and Log Jorna)
	POSED OR COMPLETED OPERATIONS (Clearly state all pertinent deta rock. If well is directionally drilled, give subsurface locations a work.)*	ly and give portinent dates	including estimated data of starting any
I. Dri	11 83/4" hole to 1850 ±. Cemen	+ 7" casing to	surface w/ 250 sx
In	cor cement plus 80% gal. Tail	in w/ 1005x]	Incor treated w/
207	lo Caclz. Test casing to loc	o psi for 3	omins.
2. Dr	ill 6'14" hole to 4400'2 T.D. [Run logs. Ce	ment 41/2" casing
	4400' w/ 230 5x Incor plu		
	il in w/ 100 sx Incor Sature		
3. Per	forate & stimulate for comm	nercial produ	letion
13. I hereby cert	Ity that the loregoing is true and correct	LCT ENGINEER	2. DATE S-13-66
(This space f	for Federal or State office use)		
APPROVED CONDITION:	BY TITLE S OF APPROVAL, IF ANY:		DATE
			DDOVEDI
	*See Instructions on	Reverse Side A	PPROVED
			JUN 16 1960



A. R. BRUWN DISTRICT ENGINEER

Job separation sheet

Form 9-301 C (May 1903)	2 ⁻² -2	_		SUBLIC IN TR (Other instruc	tion	* Form : Budget	approved. Bureau No. 42-1	R1425.
		ED STATES		IQB OFFICE Of C			NATION AND SERIA	L NO.
	GEOLOG	GICAL SURVE	Y			· · · · ·	27782	NAME
APPLICATION	I FOR PERMIT T	O DRILL, D	EER	N,2011P12UGT	ANK	0. IF INDIAN, A	DEOTTES ON TRIDE	
1a. TYPE OF WORK		deepen [_	PLUG BA		7. UNIT AGREE	MENT NAME	
b. TYPE OF WELL	us m					S. FARM OR LE	ASE NAME	
	ELL OTHER		zo			Federa	al 27	
Kern County	Land Company					9. WELL NO.		
3. ADDRESS OF OPERATOR	ate Bank Bldg	Midland	1. T	exas 79701			POOL, OR WILDCAT	ç
4. LOCATION OF WELL (R.	eport location clearly and FEL Sec. 27 (in accordance with		Late requirements ,	-	Chaver 11. sec., T., R., AND SUBVE	M., OF BLE. Y OF AREA	dres
1930 ' FNL G At proposed prod. zon	г <u>ы</u> зес. 27 (е [.]	Unit o b.	., .,		· · ·	Sec. 27,	17s R33E,	NMPM
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICI				PARISH 13. STAT 1t New M	
Approx. 16 m	iles N&W of N	ilnesand	, Ne	W MEXICO	1 17. NO.	ROOSEVE		
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE I	r Line, ft.		10. NO	520	TOT	THIS WELL 40		
(Also to nearest dri	g. unit line, if any)		19. PR	OPOSED DEFTH	20. ROT.	ARY OR CABLE TOO	DLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	IS LEASE, FT.			4500	· · ·	Rotary	DATE WORK WILL :	START*
21. ELEVATIONS (Show wh To be furnis	ether DF, RT, GR, etc.) hed later					Ap	ril 1966	
23.	I	PROPOSED CASH	IG ANI	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT	SETTING DEPTH		QUANTITY	OF CEMENT	
11-12 1/4"	8 5/8"	24		430'		ulate	· · · · · · · · · · · · · · · · · · ·	
7 7/8"	4 1/2"	9.5		4500**	-Fill	. 600' ab	ove pay.	
							. :	
Drill well t cement casin production.	o total dept ng. Perforat	h. Run l e and sti	ogs mula	and evaluate te well as r	e well necess	. Run a sary for		al .
zone. If proposal is to	BE PROPOSED PROGRAM: If o drill or deepen direction	proposal is to depaily, give pertine	epen or nt data	plug back, give data on on subsurface locations	present pr and measu	oductive zone an red and true vert	d proposed new pi lical depths. Give	oductive blowout
preventer program, if a 24.							0 01 6	c
SIGNED	. Eaton	T	ITLE	District En	ginee	P DATE	3-31-0	
(This space for Fe	deral or State office use)						· •	
PERMIT NO.				APPROVAL DATE		<u> </u>		
AND AUPD BY		ı	ITLE				WFD	+
APPROVED BY CONDITIONS OF APPL	OYAL, IF ANY :	*See Inst	ruction	ns On Reverse Side	Ā	APR 5 APR 5 A.H. TB DISTRICT	1966 HOVIN ENGINEER	
								

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NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

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		All distances must be f	TTET BUSH Ed Late As Cal	the Section.	
Operator			Lease	-	Well No.
Unit Letter	N COUNTY L Section	Township	ATR Range	County	2
G	27	7 SOUTH	33 EAST	ROOSEVELT	
Actual Footage Loco	tion of Well:			**************************************	
1980 Ground Level Elev.	feet from the NC Producing For	RThi line and	1980 fee	t from the EAST	line edicated Acreage:
Clouid Lyver Liet.	_	ANDRES			-SWZ OF NEZ Acres
1. Outline the	······			r hachure marks on the	
2. If more the interest an		dedicated to the well	l, outline each and ide	ntify the ownership the	reof (both as to working
		lifferent ownership is o unitization, force-pooli		have the interests of a	ll owners been consoli-
Yes	No If a	nswer is "yes," type o	f consolidation		
	s "no," list the necessary.)		riptions which have ac	tually been consolidate	ed. (Use reverse side of
No allowab	le will be assign	ed to the well until all			nitization, unitization, pproved by the Commis-
 		<u> </u>			CERTIFICATION
			, 	tained herei	tify that the information con- n is true and complete to the nowledge and belief.
	· _ +		 	Name Position	2 Taney
		2	 	Company Lesse Lesse	frod Supt. Sunty fand Co. -1-66
	 			4	-1-66
			STATE OF	shown on thi notes of act under my su	rtify that the well location is plat was plotted from field wal surveys made by me or pervision, and that the some correct to the best of my nd belief.
		BFG D	ATO MEXICO	Date Surveyed	MARCH 31, 1966 fessional Engineer irveyor
0 330 660 15	00 1320 1650 191	30 231C 2640 2000	1 1800 1000 B	Certificate No.	M PE & LS 676