NO. OF COPIES RECEIVED				
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SANTA FE				
FILE				
U.S.G.S.	į			
LAND OFFICE				
TRANSPORTER	OIL			
	GAS		1	
OPERATOR				

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	4 REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE U.S.G.S.	111711001747101470 70	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	LGAS
TRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Operator			
Tenneco Oil Company			·
P. O. Box 1031 Midls	and, Texas 79701		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Go	Effective 1	-1-71
Change in Ownership XX	Casinghead Gas Conde	7-1	
change of ownership give name	Kern County Land Compan	y 418 First State Ba	nk Midland, Texas
DESCRIPTION OF WELL AND Lease Name	LEASE Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease
	NMO127782 3 C	naveroo, San Andres	XXXX Federal XXXX
Location 660	Nasath	660	D+
Unit Letter A ; 660	Feet From The North Lir	te and OOU Feet From	om The <u>East</u>
Line of Section 27 To	wnship 7S Range	33E , NMPM,	Roosevelt County
vector amon on me archon	TED OF OU AND MACRIDAL CA	a a	
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)
Mobil Pipe Line Co.		Box 900 Dallas, T	exas
Name of Authorized Transporter of Ca			proved copy of this form is to be sent)
Cities Service Oil Co	Unit Sec. Twp. Age.	Is gas actually connected?	., Bartlesville, Okla. When
give location of tanks.	J 26 7S 33E	Yes	June 7, 1966
f this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Date Spudded			
			P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Tubing Depth
	Name of Producing Formation	Top Oil/Gas Pay D CEMENTING RECORD	Tubing Depth Depth Casing Shoe
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay D CEMENTING RECORD	Tubing Depth Depth Casing Shoe
Perforations	Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay D CEMENTING RECORD	Tubing Depth Depth Casing Shoe
Perforations HOLE SIZE	TUSING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE FEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ofter recovery of total volume of load epth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow-
Perforations HOLE SIZE FEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow-
Perforations HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	TUSING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this december)	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ofter recovery of total volume of load epth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow-
HOLE SIZE HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	TUSING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test	Top Oil/Gas Pay DEPTH SET Ofter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows s lift, etc.)
HOLE SIZE HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load apth or be for full 24 hours) Producing Method (Flow, pump, ga	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
HOLE SIZE HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load apth or be for full 24 hours) Producing Method (Flow, pump, ga	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF
Perforations HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load apth or be for full 24 hours) Producing Method (Flow, pump, ga	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF
Perforations HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	TUSING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this defined the control of the	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Interrecovery of total volume of load apth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUSING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this defined the control of the	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load apth or be for full 24 hours) Producing Method (Flow, pump, gate) Casing Pressure Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	TUSING, CASING, AND CASING & TUBING SIZE CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this described of the state of th	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gas-MCF Choke Size Choke Size
HOLE SIZE HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	TUSING, CASING, AND CASING & TUBING SIZE CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this described of the state of th	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows s lift, etc.) Choke Size Gas-MCF Choke Size Choke Size

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	Clerk,	Gener	ral				
		(Ti	:le)				
	Januar,	y 21,	1971				
		(De	ite)				

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTH	ORIZATION TO TRA	AND NSPORT OIL AN	ID NATURAL C	DAS	
PRORATION OFFICE Operator]					
KERN COUNT	1 LA-20	D C.				
HIG FIRST Reason(s) for filing (Check proper box)	STAT	E BRAIK, B	7	TEXAS		
New Well		in Transporter of:	Other (Pie	ease explain)		
Recompletion Change in Ownership	Oil	Dry Ga				
If change of ownership give name						
and address of previous owner	/ ೯೨೮೪					
DESCRIPTION OF WELL AND I	Well No	Pool Name, Including Fo		Kind of Lease State, Federa		Logse No.
FEDERAL 27		CHADEROS.		> !	7 6 0	!CA27183
Unit Letter A; 660	DFeet Fr	rom The <u>No.2 774</u> Lin	e and <u>660</u>	Feet From	The <u>EAST</u>	
Line of Section 27 Tow	mship 7	S Range	336 , MA	1PM, Roo	SE VELT	County
CNATION OF TRANSPORT		AND MATURAL GA		ess to which appro	ved copy of this form i	is to be sent)
Mane of Authorized Transporter of Cas					ved copy of this form	
Name of Authorized Transporter of Cas		☑ or Dry Gas ☐	_			TLESUILLE
If well produces oil or liquids,	:	o. Twp. Age.	1s gas actually conn	ected? Who		7. 1966
cive location of tanks. If this production is commingled wit				rder number:	SUNE	(1200)
COMPLETION DATA		Oil Well Gas Well	New Well Workov		Plug Back Same i	Res'v. Diff. Res'v.
Designate Type of Completio		Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	
			Top Oll (Car Tay)		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Pro-	ducing Formation	Top Oil/Gas Pay			
Perforations					Depth Casing Shoe	
	1	TUBING, CASING, AND	CEMENTING REC		SACKS C	EMENIT
HOLE SIZE	CASIN	G & TUBING SIZE	DEFI	1 321	JACKS C	
			<u> </u>			
TEST DATA AND REQUEST FO	DR ALLOW.	ABLE (Test must be a) able for this de	ter recovery of total i pth or be for full 24 h	volume of load oil ours)	and must be equal to o	or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	·	Producing Method (I	Flow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pres	sure	Casing Pressure		Choke Size	
Actual Prod. During Test	Cil-Bbls.		Water - Spls.		Gas-MCF	
CAS WELL			1		To	
Actual Prod. Test-MCF/D	Length of Te	est	Bbls. Condensate/M	MCF	Gravity of Condens	110
Testing Method (pitot, back pr.)	Tubing Pres	sure (Shrt-ia)	Casing Pressure (S	hut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	CE		01	L CONSERVA	ATION COMMISS	
I hereby certify that the rules and r	egulations o	f the Oil Conservation	APPROVED_		<u> </u>	19 tt 1966
Commission have been complied wabove is true and complete to the	zith end thai	the information given -	BY			
,			TITLE	<u>මග මෑ රුදු</u>		
4 1	10000	,	This form i	s to be filed in	compliance with Ru wable for a newly dr	ILE 1104.
Signe (Signe	acure)		I want the form of	must be accomps	wable for a newly di inied by a tabulation rdance with RULE	n of the govidition
DAODUCTION	JECRE	TORY	All sections able on new and	a of this form mu	ast be filled out com	pletely for allow-
DAO DUO TICAL (Da) (Da) (Da)	7-66			in Castana T T	I, III, and VI for c ter, or other such ch	hanges of owner, ange of condition.
(Da	:: <i>E)</i>		Describe C	ners of 154 min	a too that he made	atulita a tong