

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-B1421.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>119-016722-5</u>
2. NAME OF OPERATOR <u>McCormick & Co.</u>		6. IF INDIAN, ALLOTTEE OR TRUST NAME —
3. ADDRESS OF OPERATOR <u>410 Fifth Street, New York, N.Y. 10001</u>		7. UNIT AGREEMENT NAME —
4. LOCATION OF WELL (Report location clearly and in detail on map. If not on map, give location as shown on map.) <u>1900' F.W. 1 1900' G.S. 26-26 UNIT 7 NW/4 Sec. 26 T. 40N. R. 54W.</u>		8. FARM OR LEASE NAME <u>McCormick & Co.</u>
14. PERMIT NO. <u>1522-0-00</u>		9. DATE OF NOTICE <u>10-2-66</u>
15. ELEVATIONS (Show whether at, on, or over.) <u>1522-0-00</u>		10. COUNTY OF LOCATION AND STATE <u>U.S.</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Oil-Well Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALZING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on the Completion or Resorption Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion or proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all entries and points pertinent to this work.)*

Shut: 1:00 PM, 10-2-66

PULLED 8 3/4" HOLE TO 1025'. RUN 7" LOG.
TO 1025' AND GRABED LOG OF 275 FT.
BLUE DUCK 4:15 PM, 10-2-66, GRABED 110
NOT CIRCULATED. TAPPED BY 50 SS GRABED.
WOC 16 HAS. TAPPED GRABED TO 1000 RUN FOR
20 MINS. - HAD DRILL.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray E. Perry TITLE Asst. Secretary DATE 10-4-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

APPROVED BY _____

(May)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions
reverse side)

Budget

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM 0127732	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Kern County Land Company				7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR 418 First State Bank Bldg. Midland, Texas				8. FARM OR LEASE NAME Federal 24	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1980' FEL & FSL Sec. 24 (Unit J, NW/4 SE/4) At proposed prod. zone				9. WELL NO. 2	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 16 miles N&W of Milnesand, N.M.				10. FIELD AND POOL, OR WILDCAT Chaveroo - San Andres	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		16. NO. OF ACRES IN LEASE 520		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 4500		20. ROTARY OR CABLE TOOLS rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) to be furnished later				22. APPROX. DATE WORK WILL START* April 1966	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
11-12 1/4"	8 5/8"	24	430	Circulate	
7 7/7"	4 1/2"	9.5	4500	Fill 600' above pay.	

Drill well to total depth. Run logs and evaluate well. Run and cement casing. Perforate and stimulate well as necessary for commercial production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED C. J. Eaton TITLE District Engineer DATE 3-31-66

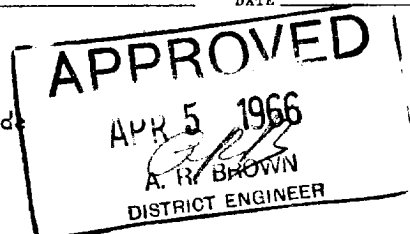
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be within the outer boundaries of the Section.

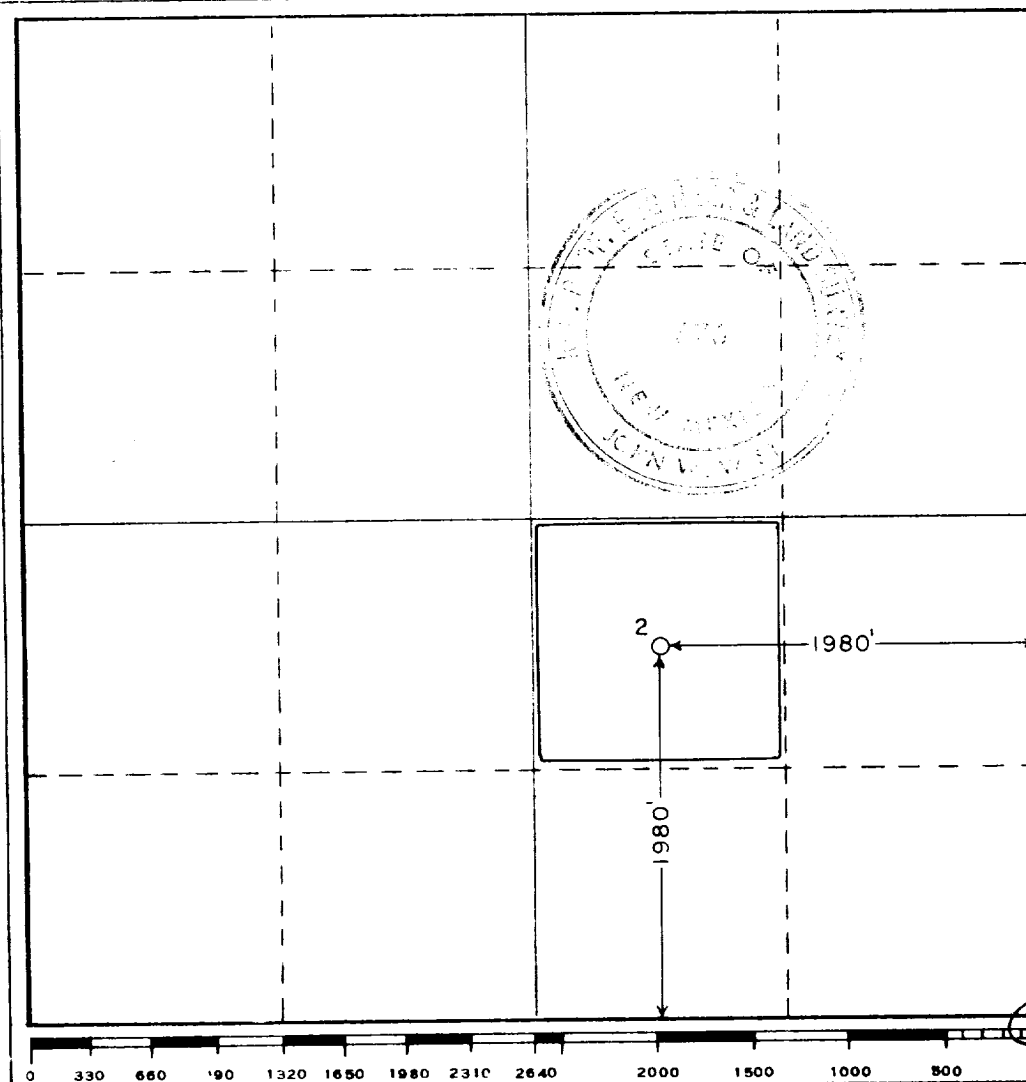
Operator KERN COUNTY LAND CO.			Lease APR 12 10-22 AM '66		Well No. 2
Unit Letter J	Section 24	Township 7 SOUTH	Range 33 EAST	County ROOSEVELT	
Actual Footage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the EAST line					
Ground Level Elev.	Producing Formation SAN ANDRES		Pool CHEVEROO - SAN ANDRES	Dedicated Acreage: 40-NW$\frac{1}{4}$ OF SE$\frac{1}{4}$ Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? —

☐ Yes ☐ No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Ronald J. Yancey
Position Dist. Prod. Supt.
Company Kern County Land Co.
Date 4-1-66

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
APRIL 1, 1966

Registered Professional Engineer and/or Land Surveyor

Sam West

Certificate No. **676**

COUNTY <u>ROOSEVELT</u>		FIELD <u>Chaveros</u>		STATE <u>NY</u>	
OPR <u>KERN COUNTY LAND COMPANY</u>				MAP	
<u>2 Federal 24</u>					
<u>Sec. 24, T-7-S, R-33-E</u>				CO-ORD	
<u>1980' FSL, 1980' FEL of Sec.</u>				<u>MX 10506</u>	
<u>Spd 10-2-66</u>		CLASS			
<u>Cmp 10-15-66</u>					
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
7"	1825'	375			
4½"	4300'	350			
LOGS EL GR RA IND HC A					
		TD 4300', PBD 4270'			

IP San Andres Perfs 4149-4235' Flwd 353 SOFD. Pot. Based on 3 hr 40 min test of 54 BO thru 32/64" chk., IP 130#, Gravity 26.5, GOR 722.

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CONT. PROP DEPTH 4500' TYPE
DATE

F.R. 4-14-66
PD 4500' - SA
10-4-66 Drlg. 3130'.
10-10-66 TD 4300', PBD 4270', prep Acid.
Perf @ 4149', 4153', 4164', 4166', 4168',
4182', 4186', 4189', 4199', 4201', 4204',
4216', 4222', 4226', 4230', 4232', 4235'
W/1 SPI
10-18-66 TD 4300', PBD 4270', WO Pot.
Acid (4149-4235') 2000 gals.
Frac (4149-4235') 30,000 gals oil + 45,000# sd.
Flwd 54 BO in 3 hrs 40 mins thru 32/64" chk.,
TP 130#, GOR 722.
10-24-66 TD 4300', PBD 4270', COMPLETE.
LOG TOPS: Yates 2220', San Andres 3390',
Pi Zone 3941'.