

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMA 0127782	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR FIEB NAME AM 16	
2. NAME OF OPERATOR KEPAI COUNTY LAND COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 418 FIRST STATE BANK MIDLAND TEXAS		8. FARM OR LEASE NAME FEDERAL 24	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1380' FNL 1980' WL SEC 24 UNIT F S 1/4 NW 1/4 At top prod. interval reported below At total depth		9. WELL NO. 3	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT CHAVEROO-SAN ANDRES		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 24 T7S R33E N4PM	
12. COUNTY OR PARISH ROBERT		13. STATE N.M.	
15. DATE SPUNDED 7-22-66	16. DATE T.D. REACHED 8-1-66	17. DATE COMPL. (Ready to prod.) 8-9-66	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4326.8 GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 4400		
21. PLUG, BACK T.D., MD & TVD 4359	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY → TD	ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4053-4255 SAN ANDRES			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Density; Laterolog; Microlog; Neutron; GP-Sonic			27. WAS WELL CORED YES
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20	1817	8 3/4
4 1/2"	9.5	4400	6 7/8
CEMENTING RECORD		AMOUNT PULLED	
375			
330			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	4031	
2 3/8	4053		
31. PERFORATION RECORD (Interval, size and number) 4053; 64; 83; 411; 28; 45; 49; 53; 61; 67; 75; 80; 82; 85; 91; 95; 99; 4251; 53; 55 ONG 3/8 HPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
4053-4255	2000 15% HCl Acid		
	30000 GALS LSE GRUBS		
	45000 LBS 20-40 SAND		
33. PRODUCTION			
DATE FIRST PRODUCTION 8-9-66	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8-9-66	HOURS TESTED 3	CHOKE SIZE 32/64	PROD'N. FOR TEST PERIOD →
FLOW, TUBING PRESS. 140	CASING PRESSURE PICK	OIL—BBL. 416	GAS—MCF. NA
CALCULATED 24-HOUR RATE →		WATER—BBL. —	GAS-OIL RATIO 2.5
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY O.R. Smith
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Honorable K. Karsch

TITLE

District Accountant

DATE

8-10-66

*(See Instructions and Spaces for Additional Data on Reverse Side)