pasa na productiva e pro	·····	,	X .	
DISTRIBUTION				
SANTA FE		AUTHORIZATION TO TRANSPORT OIL AM INTURAL GAPN '67		
FILE				
U.S.G.S.	AUTHORIZATION TO			
LAND OFFICE			12°TH 6/	
IRANSPORTER OIL GAS				
PROPATION OFFICE				
1. PRORATION OFFICE	<u> </u>	A		
Karas (unter Land (/ · · · · · · · · · · · · · · · · · · ·		
Address	· -lo a va h	Den et		
ell' enero	2 State Banks	aldy, millan	a sure	
Reason(s) for filing (Check pro New Well	per box7 Change in Transporter of:	0 Other (Please explain)	. ,	
Recompletion	たのです。	Dry Gas		
Change in Ownership	Casinghead Gas	Condensate		
If change of ownership give r			· · · · · · · · · · · · · · · · · · ·	
and address of previous owne				
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Inclus	ding Formation Kind of L	ease	
heavel 24	2 6 Rhanner	3, Dan In Ches State, Fe	deral or Fee She cl	
Location				
Unit Letter;_	660 Feet From The COMM	Line and 1980 Feet Fr	om The	
Gal	H Å	22 B	A A A A A A	
Line of Section 🥵 🌱	Township Rang.	е 336 , NMPM, С	County	
B DESIGNATION OF TRANS	SPORTER OF OIL AND NATURA	I GAS		
II. DESIGNATION OF TRANS	A-A		proved copy of this form is to be sent)	
chapping Qine.	Same Co.	Bal 900 1	allen Sellen	
Liame of Authorized Transporte	r of Casinghead Gas 🚰 🛛 or Dry Gas 🗌	Address (Give address to which ap	proved copy of this form is to be sent)	
Likis Jone C	use done Co.	Alto Carnes Bld	BarTlesnelle, B.C.	
If well produces oil or liquids,	Unit Sec. Twp. Rg	e. Is gas actually connected?	The contract of the contract o	
give location of tanks.	24 72 3	36 0 .0	Jen. 1961	
	led with that from any other lease or	pool, give dommingling order number:		
V. COMPLETION DATA	Oil Well Gas W	/ell New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Com	pletion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR,	etc.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Depth Cusing Shoe	
	TUBING CASING	, AND CEMENTING RECORD	·····	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
		<u>i</u>	<u> </u>	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test mus.	t be after recovery of total volume of load his depth or be for full 24 hours)	oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tan		Producing Method (Flow, pump, ga.	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
l				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.,) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		<u>_</u>		
1. CERTIFICATE OF COMP	LIANCE		VATION COMMISSION	
			JAN 26 1967	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		iven	APPROVED	
above is true and complete	to the best of my knowledge and be	lief.		
		TITLE		
\cap	a.1		· · · · · · · · · · · · · · · · · · ·	
(Lander Shan)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signatufe)	well this form must be accom	manied by a tabulation of the deviation	
Charles plin	> Dechoteres	tests taken on the well in ac	cordance with RULE 111.	
	(Title)	All sections of this form able on new and recompleted	must be filled out completely for allow wells.	
Jan. 23.	1967	Fill out only Sections I	II. III. and VI for changes of owner	
0	(Date)		porter, or other such change of condition	

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. nţ