

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

URGENT

AM '66

→ DEVIATION SURVEY ON REVERSE SIDE ←

I. Operator  
KERN COUNTY LAND COMPANY  
Address  
418 FIRST STATE BANK BLDG., MIDLAND, TEXAS  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name FEDERAL 24	Well No. 6	Pool Name, Including Formation CHAUGROO - SAN ANDRES	Kind of Lease State, Federal or Fee FED	Lease No. NM 0127782
Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line of Section 24 Township 7S Range 33E, NMPM, ROOSEVELT County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PERMIAN CORP.	Address (Give address to which approved copy of this form is to be sent) Box 3119, MIDLAND, TEXAS					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 24	Twp. 7S	Rge. 33E	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-8-66	Date Compl. Ready to Prod. 10-23-66		Total Depth 4340		P.B.T.D. 4315			
Elevations (DF, RKB, RT, GR, etc.) 4341' KB	Name of Producing Formation SAN ANDRES		Top Oil/Gas Pay		Tubing Depth			
Perforations 4120, 22, 40, 43, 46, 55, 57, 66, 74, 83, 86, 89, 92, 94, 4207					Depth Casing Shoe 4340			
TUBING, CASING, AND CEMENTING RECORD 41, 44, 47								
HOLE SIZE 8 3/4	CASING & TUBING SIZE 7"		DEPTH SET 1825'		SACKS CEMENT 375			
6 1/4	4 1/2"		4340		350			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-23-66	Date of Test 10-23-66	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 2 HRS. 30 MIN.	Tubing Pressure 280	Casing Pressure -	Choke Size 32/64"
Actual Prod. During Test 56	Oil - Bbls. 56	Water - Bbls. NONE	Gas - MCF 33

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gay L. Dorsey  
(Signature)  
PRODUCTION SECRETARY  
(Title)  
10-25-66  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Form C-104 must be filed for each well in which a

# DEVIATION SURVEY

DEVIATION

DEPTH

$\frac{1}{4}$	500
$\frac{1}{2}$	1000
$1\frac{1}{2}$	1654
1	1825
$1\frac{1}{4}$	2329
$\frac{3}{4}$	3693
$\frac{3}{4}$	3870
$\frac{3}{4}$	4024
$\frac{1}{2}$	4100
$\frac{1}{4}$	4202
1	4321

THE ABOVE ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

*Ray L. Darney*

PRODUCTION SECRETARY

SWORN TO ME ON THIS THE 25<sup>th</sup> DAY OF OCTOBER, 1966.

*[Signature]*

NOTARY PUBLIC IN AND  
FOR MIDLAND COUNTY, TEXAS  
MY COMMISSION EXPIRES 6-1-67.