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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE O. C. C.  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. **Operator** → DEVIATION SURVEY ON REVERSE SIDE ←

**Address** KERN COUNTY LAND COMPANY  
418 FIRST STATE BANK BLDG., MIDLAND, TEXAS

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
FEDERAL 21	1	CHAUEROO - SAN ANDRES	State, Federal or Fee FED	NM 047529
Location				
Unit Letter	Feet From The		Line and	Feet From The
M	660		WEST	660 SOUTH
Line of Section	Township	Range	NMPM,	County
21	7S	33E	ROOSEVELT	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
MOBILE PIPELINE CO.	Box 900, DALLAS, TEXAS					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	21	7S	33E	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-3-66	12-30-66	4400	4284'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4426' KB	SAN ANDRES	4184	4300					
Perforations			Depth Casing Shoe					
4184', 90, 4203', 05, 48, 50, 53, 63, 65, 67, + 73'			4393					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
8 3/4"	7"	1810	375					
6 1/4"	4 1/2"	4393	400					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-30-66	12-31-66	PUMPING	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	50	-	OPEN
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
128	61	67	NA

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Gay L. Dunsen  
(Signature)  
PRODUCTION SECRETARY  
(Title)  
1-4-67  
(Date)

# DEVIATION      SURVEY

DEGREE

DEPTH

$\frac{1}{4}^{\circ}$	480
$\frac{1}{4}^{\circ}$	930
$\frac{1}{2}^{\circ}$	1460
$\frac{1}{4}^{\circ}$	1810
$\frac{1}{2}^{\circ}$	2000
$\frac{1}{4}^{\circ}$	2490
$\frac{1}{4}^{\circ}$	3029
$\frac{1}{4}^{\circ}$	3300
$1\frac{1}{2}^{\circ}$	3584
$1^{\circ}$	3866
$1^{\circ}$	3979
$1\frac{1}{4}^{\circ}$	4284

THE ABOVE INFORMATION IS TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE.

*Gay A. Narany*  
PRODUCTION SECRETARY

SWORN TO ME THIS THE 4<sup>th</sup> DAY OF JANUARY, 1967.

*Ronald E. Sarge*  
NOTARY PUBLIC IN AND  
FOR MIDLAND COUNTY, TEXAS  
MY COMMISSION EXPIRES 6-1-67.