

DEVIATION	
SANTA FE	
FILE	
U.S.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
REGULATORY ALLOWABLE

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-55

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. DEVIATION SURVEY ON REVERSE SIDE

Operator: DEAN COUNTY LAND CO.

Address: 410 FIRST STATE BANK BLDG., MIDLAND, TEXAS.

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No. 2 Pool Name, including Formation Chaparral-San Andres Kind of Lease FEDERAL

Location: Unit Letter 11 Feet From The SOUTH Line and 1980 Feet From The WEST Line of Section 7 Township 7S Range 33E NMPM, ROOSEVELT County

III. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Box 3119, MIDLAND, TEXAS

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit T Sec. 21 Twp. 7S Rge. 33E Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res./v. Diff. Res.
Date Spudded <u>9-12-66</u>	Date Compl. Ready to Prod. <u>9-12-66</u>	Total Depth <u>4375</u>	P.B.T.D. <u>4329</u>				
Elevations (DF, RKB, RT, CR, etc.) <u>4100 C.L.</u>	Name of Producing Formation <u>SAN ANDRES</u>	Top Oil/Gas Pay <u>4160</u>	Tubing Depth <u>4145</u>				
Perforations <u>21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100</u>			Depth Casing Shoe <u>4375</u>				
TUBING, CASING, AND CEMENTING RECORD <u>81, 85, 91</u>							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
<u>7"</u>	<u>7"</u>	<u>1816</u>	<u>37</u>				
<u>4 1/2"</u>	<u>4 1/2"</u>	<u>4375</u>	<u>350</u>				
<u>2 3/8"</u>	<u>2 3/8"</u>	<u>4145</u>	<u>-</u>				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>9-12-66</u>	Date of Test <u>9-12-66</u>	Producing Method (Flow, pump, gas lift, etc.) <u>FLOWING</u>
Length of Test <u>2 1/2 HRS.</u>	Tubing Pressure <u>210</u>	Casing Pressure <u>-</u>
Actual Prod. During Test <u>56</u>	Oil-Bbls. <u>56</u>	Water-Bbls. <u>NONE</u>
		Choke Size <u>2 6/64"</u>
		Gas-MCF <u>37</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or recompleted well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in which

DEVIATION SURVEYS

<u>DEPT</u>	<u>DEGREE</u>
485	1°
992	1°
1409	3/4°
1816	3/4°
2320	3/4°
2457	3/4°
2799	3/4°
3000	1/4°
3508	1/2°
3853	1/4°
4157	1/4°
4300	1/2°

THE ABOVE IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Wm. C. ...
 PRODUCTION SECRETARY

SUBORN TO ME THIS THE 14th DAY OF SEPTEMBER, 1906.

Wm. C. ...
 NOTARY PUBLIC IN AND FOR THE
 COUNTY OF ADAMS, TEXAS.
 MY COMMISSION EXPIRES 6-1-07.